

Additional Supporting Information

Data Set with supporting information to Figures 1 to 3 from the manuscript:

A Comprehensive Assessment of Carbon Dioxide Removal Options for Germany

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		hybrid (biological + technological)						chemical			biological																																																																																																																																								
		BECC (+S)		DACC (+S)		ERW		S		PReW		agriCAFF		agriCC		agriCR		SeaGr																																																																																																																																	
		WCom		WGas		WPyrr		MxBG		PalBG		MABG		Farms		HVAC																																																																																																																																			
		30 MtCO2/year Borchers et al., 2022; specific to D		8 Mt CO2 / year Borchers et al., 2022; specific to D		14 Mt CO2/year Borchers et al., 2022; specific to D		12,6 Mt CO2 / year possible Borchers et al., 2022; specific to D		0,5 Mt CO2 / year Borchers et al., 2022; specific to D		0,8 Mt CO2/year Borchers et al., 2022; specific to D		70 Mt CO2/year (Viebahn et al., 2018, DACC); 70 Mt with DACCJ (Borchers et al., 2022) 150 Mt CO2/year (depending on demand and limiting factors)		15+ Mt CO2 / year (max. 100 Mt CO2) Borchers et al., 2022; specific to D		4 Mt CO2/year Borchers et al., 2022; specific to D		using 50 (±5Mt) oil and gas fields (2.5 Gt) and all saline aquifers (deeper than 800m, with sufficient porosity and adequate barrier rock layer, 2001) a total storage potential of 60Mt TSGI would be available Knopf & May, 2017; BGR 2011 specific for D		2,7 Mt CO2/year Mengis and Kallori et al., 2022; specific to D		2,7 (1,7-3,5) Mt CO2/year Borchers et al., 2022; specific to D		1,7 Mt CO2/year Borchers et al., (2022); specific to D		6,3 Mt CO2/year expert assessment (C.D.), assuming linear increase of areas until 2050, using emission factors and agricultural soil areas; specific to D		0,06 Mt CO2/year (62 Mt CO2/year) Borchers et al., 2022; specific to D																																																																																																																					
		3-10% (i.e. 0.18 - 6 MtCO2)		10-30% (i.e. 6 - 18 Mt CO2)		30-100% (i.e. 18-60 MtCO2)		100%+		0-1% (i.e. <0.03 Mt CO2)		0.1-1% (i.e. >0.3 MtCO2)		1-10% (i.e. > 0.3 MtCO2)		10-100% (i.e. >3 MtCO2)		100%+		0-1% (i.e. <0.03 Mt CO2)		0.1-1% (i.e. >0.03 Mt CO2)		1-10% (i.e. > 0.3 MtCO2)		10-100% (i.e. >3 MtCO2)		100%+		0-1% (i.e. <0.03 Mt CO2)		0.1-1% (i.e. >0.03 Mt CO2)		1-10% (i.e. > 0.3 MtCO2)		10-100% (i.e. >3 MtCO2)		100%+																																																																																																													
		3 Mt CO2/year (assumption: 10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CDR market); specific to D		10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CDR market; specific to D		10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CDR market; specific to D		10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CDR market; specific to D		10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CDR market; specific to D		10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CDR market; specific to D		10% of capacity installed by 2030; not likely to be implemented before 2025 mainly because of regulations and CDR market; specific to D		10% of capacity installed by 2030; 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WCom	woody biomass feedstock for combustion with CHP	ERW	terr. enhanced rock weathering on agriculture soils
WGas	woody biomass feedstock for gasification for BiC production	GEOSTOR	geological storage solutions
WPyr	woody biomass feedstock for pyrolysis for biochar production	PreW	rewetting of peatlands/organic soils
MxBG	mixed biomass feedstock for biogas with CHP	agriCAFF	afforestation of croplands
PalBG	paludiculture feedstock for biogas with CHP	agriCC	cover crops on agricultural soils
MABG	macroalgae feedstock for biogas with CHP	agriCR	crop rotation on arable soils
DACC	Direct Air Carbon Capture Farms	SeaGr	seagrass meadow restoration
HVAC	Direct installed in heat, ventilation, air-conditioning (HVAC) systems		

	no/low hurdles
	medium hurdles
	high hurdles

	Not applicable
	No data

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			hybrid (biological + technological)								chemical						biological				
			WCom	WGas	WPyrr	BECC (+S)	MxBG	PaIBG	MABG	Farms	DACC (+S)	HVAC	ERW	S GEOSTOR	PrEW	agricAFF	agricCC	agricCR	SeaGr		
Technological	B1: Technology efficiency/ Conversion efficiency	Traffic light system																			
		Net energy demand	In principle, this technology produces energy in form of electricity and heat. Energy demand is related to biomass harvesting and processing (pellets preparation), plant operation (incl. CO2 separation process and solvent regeneration), and CO2 preparation for transport and storage. In general, the efficiency of BECCS systems is lower than that of non-CO2 biomass power stations (Domison et al., 2020). We assume a drop in plant thermal efficiency to 33%. Electric energy output equals 1.723 TWh. Expert assessment (M.B., D.T.)	Main products are synthetic fuels produced by Fischer-Tropsch or other types of fuel synthesis. From the by-product heat, electrical power and heat to operate the whole process are obtained making the process energy-autarkic. Energy stored in the biocool produced is around 2255154 GJ/a. Own process simulation (N.D.)	Biocool is the main product, which can be either use for energy production, material use, or for carbon storage by soil applications. The process is operated by by-produced energy, so essentially it is energy-autarkic. From the overall fuel energy input of around 144000 GJ wood energy (50 MW thermal fuel capacity) of around 480240 GJ is used to supply the required process heat. The rest is converted into biocool. Electrical power in the range of some ten kW is required. 23005 t/a biocool (assumed as pure carbon) are produced as an energy carrier or for C-storage in soil applications. Energy stored in the biocool produced is around 821131 GJ/a, assuming a Higher Heating Value of 32.76 MJ/kg. Own process simulation (N.D.)	In principle this technology produces energy in form of electricity and heat. Energy demand is related to biomass cultivation, harvesting and processing, biogas plant operation (anaerobic digestion, CO2 separation process and solvent regeneration – demand covered on site), and CO2 preparation for transport and storage. Biogas plant operation consumes 8% (1) and CO2 separation consumes 20% (2) of the generated electricity. Heat demand is related to heating up the substrate to 37°C and for solvent regeneration. FRN (Faustzahlen - www); Thrän et al., 2020	In principle, this technology produces energy in form of electricity and heat. Energy demand is related to biomass cultivation, harvesting and processing, biogas plant operation (anaerobic digestion, CO2 separation process and solvent regeneration – demand covered on site), and CO2 preparation for transport and storage. Biogas plant operation consumes 8% (1) and CO2 separation consumes 20% (2) of the generated electricity. Heat demand is related to heating up the substrate to 37°C and for solvent regeneration. FRN (Faustzahlen - www); Thrän et al., 2020	For operation, all DAC need electric power for pumps, fans, etc. The major share of energy is needed in form of heat, which has to be delivered at 100°C for L1-DAC (regeneration by steam and solvent) and at 90°C for HT-DAC (regeneration by calcination of CaCO3). A novel approach (ESA) only uses electric power, but is not ready yet for large-scale application. 64000000 at 1Mt capture capacity. Heil et al., 2020	64800000 at 1Mt capture capacity. For operation, all DAC need electric power for pumps, fans, etc. The major share of energy is needed in form of heat, which has to be delivered at 100°C for L1-DAC (regeneration by steam and solvent) and at 90°C for HT-DAC (regeneration by calcination of CaCO3). A novel approach (ESA) only uses electric power, but is in an early state of development. Fasili et al., 2019	Energy demand comes from use for mining (0.8 MJ t ⁻¹), crushing (0–10 MJ t ⁻¹), grinding (0.8–2 GJ t ⁻¹) and spreading (0.5–1 MJ t ⁻¹). For 4Mn of rock each year, that amounts to an annual energy demand of 2.482–8.112 TWh/year. Moosdorf et al., 2024	Is site specific. On-site energy for drilling and injections require ongoing pumping. Monitoring systems (required by the regulator) need also a power supply. Based on an energy approach from the kinetic case, the specific energy consumption for a generic Norwegian offshore injection has been estimated as 40 MJ/t CO2 by Wiese and Hents, 2018. In this case, pumping power comprises 1/3 of the total power of the injection facility. Expert assessment (C.S.-H., C.Y.)	No energy production, low energy demand. Based on the pilot site, Zarneslow, there is no energy production. If wastewater biomass is not included, then no bioenergy is produced. Energy demand is related to water pumping activities, but the amount is unknown and dependent on site hydrological conditions. Expert assessment (A.K., T.S.)	No energy provision and very low energy demand. Expert assessment (C.D.) Smith, 2016	Very low energy input. Here referring to a bundle of measures to increase soil carbon sequestration. Expert assessment (C.D.) Smith, 2016	Very low energy input. Expert assessment (C.D.)	Energy demand related to seagrass plant transplant from adjacent meadow via rigid-hulled inflatable boat (RHIB). Expert assessment (A.S., T.R.)					
	Net energy provision																				
	B1.2 CO2 removed per unit of energy produced/required	CO2 Technology removes energy per unit CO2 removed																			
		0: The process of CO2 removal is energy neutral	Technology removes 0.8037 t CO2 per MWh energy produced. Literature-based data Daghighi et al., 2019	Amount of CO2 removed per MWh produced: 0.14 tCO2/MWh. Own process simulation (N.D.)	Amount of CO2 removed per MWh produced: 0.44 tCO2/MWh. Own process simulation (N.D.)	Technology removes 0.73 t CO2 per MWh of energy produced. Own calculation (M.B., D.T.)	Technology removes 0.73 t CO2 per MWh of energy produced. Own calculation (M.B.)	300kWh of electricity and 1500 kWh of heat per ton of CO2. A typical large-scale plant would have 1Mt capture capacity. Expert assessment (D.H.)	1500kWh of heat and 300kWh electric power per ton. Typical ventilation rates are 2–3 times an hour, where one m3 of air contains 0.8g of CO2. A large office building like the Frankfurt Fair Tower could therefore house 0.75 to 1.5 t of CO2 per h (or 6–12h/a @8000 working hours per year), which would translate to 1.2–2.020k ton per year for such a large building. Heil et al., 2020	1.6 to 9.9 GJ per tonne CO2 (Moosdorf et al., 2024)	No data available. Energy demand is related to water pumping activities, but the amount is unknown and dependent on site hydrological conditions.										
	B2: Technology availability	CO2 Technology produces energy per unit CO2 removed																			
		Concept is theoretically defined, but is not sufficiently proven yet (stage of development: theoretical conception)	Concept is defined, but only some components are scientifically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All process components (biomass cultivation and harvesting, conversion and energy generation processes, carbon capture) are on TRL 9, however have not been combined yet on a market scale. Expert assessment (M.B., D.T.)	8–9: Gasification is a mature technique and since long established for coal and other fossil fuel conversion into synthesis gas. For biomass conversion, large pilot and demonstration plants are available, ready for commercial implementation. Expert assessment (N.D.)	8–9: there are some SME offering and selling this technology. However, market penetration is low due to missing business models so far, some processes are still in development. Expert assessment (M.B., D.T.)	All process components (biomass cultivation and harvesting, conversion and energy generation processes, carbon capture) are on TRL 9, however have not been combined yet on a market scale. Expert assessment (M.B., J.F.) LM M-V, 2017; Scholwin & Siegert, 2020	7–8, most process components are proven (exist in separated laboratory to full-market applications), but have not been combined yet. Expert assessment (M.B., J.W.)	7–8: There are several pilots in operation (ET: Huntswell, CE: Squamish, Cimecworks: Vireo), island, etc. and bigger projects in planning (e.g., Haru On, Norsk eFuel, Iponifwe). Heil et al., 2020	The general technology of DAC is proven and there are small models for L-DAC and CSA in laboratories. However the implementation in real ventilation systems has still never been done. This is in planning and the concept is already been published. Therefore TRL could be set somewhere between 4 and 6. Heil et al., 2020; Dittmeyer et al., 2019	A few field studies have been conducted to quantify the effectiveness of DMR with mixed results. Basalt powder, for example, has been spread on sugar cane plantations in Brazil and Réunion island since the 1960s. SP Climate Engineering - www (https://www.sp-climate-engineering.de/index.php/enhanced-weathering-on-land.html) Lösche & Schröder, 2019	TRL 9 worldwide – several commercial storage projects ongoing. TRL 6 in Germany (only pilot phase - Ketin). Expert assessment (C.S.-H., C.Y.)	TRL 9: Afforestation is a widely available and practiced measure. Expert assessment (C.D.)	TRL 9: It is a widely available and practiced measure. Expert assessment (C.D.)	TRL 9: It is a widely available and practiced measure. Expert assessment (C.D.)	TRL 9 Expert assessment (A.S., T.R.)					
	B3: Infrastructure	B3.1 Compatibility of infrastructure	Complete infrastructure is not available and would require substantial efforts to be set up	The technology uses already existing infrastructure for electricity and heat distribution. Power plant needs to be retrofitted from coal-fired to biomass-fired unit. Carbon capture technology needs to be implemented. Depending on the location, different CO2 transportation pathways are selected: road/railway transport or gas grids. Re-purposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., D.T.) Specific to D	The technology uses already existing infrastructure both for biomass sourcing and electricity supply and plant infrastructure (e.g. close to a chemical or refinery plant). CO2 transportation is assumed to be handled by road/railway transport or fed into a gas grid, when available. Expert assessment (N.D.)	The technology uses already existing infrastructure both for biomass sourcing and electricity supply. CO2 transportation is assumed to be handled by road/railway transport or fed into a gas grid, when available. Expert assessment (M.B., D.T.)	The technology uses already existing infrastructure for biomass sourcing, biogas production, and electricity and heat distribution. Depending on the plant location, different CO2 transportation pathways are selected: road/railway transport, pipelines, and shipping. Re-purposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., J.F.) LM M-V, 2017; Scholwin & Siegert, 2020 Expert assessment: Specific to D	Need for infrastructure for macroalgae farming: floating mariculture platform and harvesting/feeding machines and vessels (Buck & Kuchholz, 2004; Chen et al., 2015). The technology uses already existing infrastructure for biogas production and electricity and heat distribution. Depending on the plant location, different CO2 transportation pathways are selected: road/railway transport, pipelines, and shipping. Re-purposing natural gas grids into CO2 grids is an option. Expert assessment (M.B., J.W.)	DAC is only a means of harvesting CO2. Therefore the only infrastructure needed for DAC farms is energy supply and CO2 transportation (truck, railway, ship, (old gas) pipelines) away from the site. If PTL is done at the site, infrastructure for chemicals and fuels can be used as well. Special for the decentralized approach is, that a collecting system needs to be implemented if products or CO2 are used elsewhere. If they are used at the site, e.g. as energy storage, no transportation is required. Expert assessment (D.H.) Specific to D	DAC is only a means of harvesting CO2. Therefore the only infrastructure needed for DAC farms is energy supply and CO2 transportation (truck, railway, ship, (old gas) pipelines) away from the site. If PTL is done at the site, infrastructure for chemicals and fuels can be used as well. Special for the decentralized approach is, that a collecting system needs to be implemented if products or CO2 are used elsewhere. If they are used at the site, e.g. as energy storage, no transportation is required. Expert assessment (D.H.) Specific to D	Basalt, an abundant fast-weathering rock with the required mineral chemistry, could be ideal for implementing land-based ERW because of its potential co-benefits for crop production and soil health. In central Germany, there is an existing mining infrastructure for basalt. The mined rocks would then need to go into stone mills to be converted into milled basalt/rock powder. Beerling et al., 2020	Requires creating wells deep underground to inject CO2. May also require monitoring equipment around the location. CO2 collection network is required to deliver CO2 to storage site. Expert assessment (A.K., T.S.)	Weir, water channels/pipes; However this is not always needed, sometimes just blocking the drainage is sufficient. Expert assessment (J.K., T.S.) Koebech et al., 2020	Infrastructure requirements depend on intensification of management. Possibility to use already existing infrastructure. Expert assessment (C.D.)	Required infrastructure includes: 1) cover crop seed production: agricultural area 2) machinery for cover crops: seeder, mulcher, sprayer, irrigation system; 3) consumables: water, fertilizer, pesticides (if applicable) Expert assessment (C.D.)	Required infrastructure includes: 1) agricultural area: no additional land requirements; usage of already cultivated land 2) machinery: same as for conventional agriculture (e.g. seeder, mulcher, sprayer, irrigation system); pesticides (if applicable) Expert assessment (C.D.)	Possibility to use already existing infrastructure. Laboratory for analysis of organic carbon content – probably a one-time activity, unless changes occur. Expert assessment (A.S., T.R.)				
		B3.2 Technology Readiness Level (TRL)	Most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are scientifically proven, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)	All components are commercially available, value chain technically proven (stage of development: tests on most components are scientifically proven, but not yet combined (stage of development: demonstration in proof, but not yet combined (stage of development: pilot implemented)		
	B4: Compatibility with the future energy system	B4.1 Effort of CO2 collection	Constant energy demand for CO2 capture																		
		Flexible energy demand (covered with fluctuating renewables)	Parasitic energy loss due to capture and compression equals 24% (26% for separation, 8% for compression). Herraz et al., 2009	The process as such is practically energy-autarkic. From the overall fuel energy input of around 280000 GJ/a wood energy (100 MW thermal fuel capacity) around 364867 GJ/a is used to supply the required process heat. In addition, electrical power is required in the order of 57974 GJ/a (ca. 2 MW). Own process simulation (N.D.)	The process as such is practically energy-autarkic. From the overall fuel energy input of around 144000 GJ wood energy (50 MW thermal fuel capacity) of around 480240 GJ is used to supply the required process heat. The rest is converted into biocool as a product. Own process simulation (N.D.)	20% of produced energy is used for CO2 capture. As CO2 is provided in a concentrated form, separation does not require much effort. Thrän, 2019	20% of produced energy is used for CO2 capture. As CO2 is provided in a concentrated form, separation does not require much effort. Thrän, 2019	20% of produced energy is used for CO2 capture. As CO2 is provided in a concentrated form, separation does not require much effort. Thrän, 2019	64000000 at 1Mt capture capacity. Heil et al., 2020	64800000 at 1Mt capture capacity. Heil et al., 2020	Major effort (energy demand) for rock preparation. Once the rock powder is admitted to the soil CO2 capture takes place through natural, chemical process of rock weathering.	Constant energy demand for CO2 (drilling, CO2 injection, monitoring systems). Expert assessment (C.S.-H., C.Y.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (A.K., T.S.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis in plants. Expert assessment (C.D.)	CO2 capture takes place through a natural process of photosynthesis. Expert assessment (A.S., T.R.)				
	B4.2 Access to low carbon energy sources	No access to low carbon energy sources	The energy demand related to the power plant operation (including CO2 capture unit) can be covered by process energy (e.g. process heat used to cover solvent regeneration heat demand). Expert assessment (M.B., D.T.)		The process as such is practically energy-autarkic. Expert assessment (N.D.)	The energy demand related to the biogas plant operation (including CO2 capture unit) can be covered by process energy. Expert assessment (M.B., D.T.)	The energy demand related to the biogas plant operation (including CO2 capture unit) can be covered by process energy. Expert assessment (M.B., J.F.)	The energy demand related to the biogas plant operation (including CO2 capture unit) can be covered by process energy. Expert assessment (M.B., J.W.)	DAC requires a substantial amount of energy. To minimize transportation losses, DAC-farms should be placed at the source of renewable energies. Expert assessment (D.H.)	DAC requires a substantial amount of energy. To minimize transportation losses, DAC-farms should be placed at the source of renewable energies. Expert assessment (D.H.) Specific to D			Energy demand for pumping could possibly be covered by renewable energy sources.								
		Limited access to low carbon energy sources																			
B4.2 Access to low carbon energy sources	Access to low carbon energy sources (and/or to process energy)																				
	Access to low carbon energy sources (and/or to process energy)																				

BECC	WCom	woody biomass feedstock for combustion with CHP	ERW	terr. enhanced rock weathering on agriculture soils
	WGas	woody biomass feedstock for gasification for BtL production	GEOSTOR	geological storage solutions
	WPyrr	woody biomass feedstock for pyrolysis for biochar production	PrEW	rewetting of peatlands/organic soils
	MxBG	mixed biomass feedstock for biogas with CHP	agricAFF	afforestation of croplands
	PaIBG	paludiculture feedstock for biogas with CHP	agricCC	cover crops on agricultural soils
DAC	MaBG	macroalgae feedstock for biogas with CHP	agricCR	crop rotation on arable soils
	Farms	Direct Air Carbon Capture Farms	SeaGr	seagrass meadow restoration
	HVAC	DACC installed in heat, ventilation, air-conditioning (HVAC) systems		

	no/low hurdles		Not applicable
	medium hurdles		No data
	high hurdles		

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		hybrid (biological + technological)							chemical				biological						
		WCom	WGas	WPyr	BECC (+s)	MxBG	PaIBG	MABG	Farms	DACC (+s)	HVAC	ERW	S GEOSTOR	PreW	agriAFF	agriCC	agriCR	SeaGr	
D1: Public perception of CDR approaches and/or process	Traffic light system																		
	Deemed high risk	Difficult to separate risk perception of storage from risk perception of biomass. The general public overall does not know about BECCS and thus assessing perception is difficult and depends on how it is introduced. Difficult to assess without the storage component as this is generally the critical part. Other concerns include biodiversity effects. In general, the literature seems to suggest that this is the most challenging form of BECCS because it is the option that interferes the most with nature. Cutting down trees - problematic even if it is "sustainable". The other BECCS options have less challenging biomass choices.	Burning mature beech wood would probably be regarded to be problematic. Associated with loss of biodiversity. More negative risk perception if coupled with storage/CCS.	Public risk perception mostly associated with storage/CCS. Hence, biochar could be related to a relatively positive attitude. However, using solid beech wood for this could be regarded as a risk to forests.	Difficult to separate risk perception of storage from perception of biomass. The general public overall does not know about BECCS and thus assessing perception is difficult and depends on how it is introduced. As the main factor for risk perception of BECCS is its effects on biodiversity, this could be seen as a more acceptable BECCS option. At the same time, it is not NBS, and it comes with an impact on the marine environment. Likely one of the options deemed less risk associated with biomass extraction and means taking material away from the peatland.	Potentially some worries about flooding due to rewetting. See concept on rewetting in Borchers et al. (2022). Difficult to separate risk perception of storage from risk perception of biomass. The general public overall does not know about BECCS and thus assessing perception is difficult and depends on how it is introduced. As macroalgae likely improve biodiversity, this could be seen as a more acceptable BECCS option. At the same time, it is not NBS, and it comes with an impact on the marine environment. Likely one of the options deemed less risk associated with biomass extraction and means taking material away from the peatland.	Difficult to separate the risk perception of storage from the risk perception of biomass. The general public overall does not know about BECCS and thus assessing perception is difficult and depends on how it is introduced. As macroalgae likely improve biodiversity, this could be seen as a more acceptable BECCS option. At the same time, it is not NBS, and it comes with an impact on the marine environment. Likely one of the options deemed less risk associated with biomass extraction and means taking material away from the peatland.	Big technical facility could be deemed "unnatural" and tampering with nature. Expert judgment (T.T., technical expert)	If considered without CCS. Expert judgment (T.T.)	Assumed on-shore CCS. In terms of public perception perhaps it makes more sense to go for offshore CCS first, despite technically on-shore being more feasible. The expert elicitation resulted in 2 responses for high risk, 1 for medium, and 1 for ambient. Much of the literature also points to a high risk perception of the public. That being said, some of the risks associated with fossil CCS such as delayed decarbonization are reduced with BECCS or DACCs application. (Ohja et al., 2022). Significantly higher support for CCS than CCS in Germany. Several references to previous studies on attitudes and CCS. Expert judgment (T.T., external expert) specific to D	Generally deemed low risk, but some people living close by could have concerns about flooding. Other than that, the key concern related to rewetting flagged in the literature seems to be the risk of lost income for farmers, but this aspect is considered below. Expert judgment (T.T.) specific to D	Competition for land, light, water, soil quality etc. Based on ongoing scientific work in Germany, people in general seem very positive towards afforestation and do not raise risk concerns. Expert judgment (T.T., external expert) specific to D	Public perception of risks will probably not change when comparing improved crop rotation with conventional agriculture. Expert judgment (T.T.)	No data available for Germany yet. Internationally generally low risk, some concerns about invasiveness. Expert judgment (T.T., external expert)					
	Deemed medium risk																		
	Ambivalent risk perception																		
	Deemed low risk																		
	Deemed risk free																		
	Deemed risk free																		
	Deemed risk free																		
	Deemed risk free																		
	Deemed risk free																		
D2: Trust in process	Deemed high risk	The process has not yet started but based on previous CCS experiences. Thus, CDR has not been indicated in public deliberations. On climate change. Expert judgment (T.T., two anonymous external experts) specific to D	Distrust likely to be related to CCS technology. Expert judgment (T.T., two anonymous external experts)	No major issues around trust expected. Expert judgment (T.T.)	2 external experts ranked high to medium. Based on previous experience with CCS. Expert judgment (T.T.)	Based on previous experience with CCS. Ambivalence - higher level of trust in public deliberations. On climate change. Expert judgment (T.T.)	Process not really started. Based on previous experience with CCS. Expert judgment (T.T.)	process not started	process not started										
	Ambivalent/medium level of trust																		
	High level of trust																		
	Very high level of trust																		
	Deemed high risk																		
	Ambivalent/medium level of trust																		
	High level of trust																		
	Very high level of trust																		
	Deemed high risk																		
	Ambivalent/medium level of trust																		
D3: Health	Deemed high risk	Uncertain, leaning to negative effects	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	
	Deemed medium risk																		
	Ambivalent risk perception																		
	Deemed low risk																		
	Deemed risk free																		
	Deemed risk free																		
	Deemed risk free																		
	Deemed risk free																		
	Deemed risk free																		
	Deemed risk free																		
D4: Social co-benefits	Deemed high risk	Uncertain, leaning to negative effects	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	
	Deemed medium risk																		
	Ambivalent risk perception																		
	Deemed low risk																		
	Deemed risk free																		
	Deemed risk free																		
	Deemed risk free																		
	Deemed risk free																		
	Deemed risk free																		
	Deemed risk free																		
D5: Social co-benefits	Deemed high risk	Uncertain, leaning to negative effects	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	Uncertain, depends on air pollution and so on. Outdoor air quality likely worsens. Expert judgment (T.T.)	
	Deemed medium risk																		
	Ambivalent risk perception																		
	Deemed low risk																		
	Deemed risk free																		
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	Deemed risk free																		
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	Deemed risk free																		

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