

1 **The impact of grain size on the hydromechanical behavior of mudstones**

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9 **Key Points:**

- 10 • Mudstone compressibility decreases and vertical permeability increases with decreasing
11 clay fraction
- 12 • I apply empirical models to predict compression and permeability behavior in mudstone –
13 silt mixtures
- 14 • Increasing creep with depth and different fabrics explain differences in compression
15 curves of field, intact, and resedimented samples

16

17 **Abstract**

18 Porosity and compression index systematically decrease and permeability systematically
19 increases with decreasing clay fraction over vertical effective stresses ranging from 0 – 21 MPa
20 in reconstituted mudstones from offshore Japan. I use six sediment mixtures composed of
21 varying proportions of hemipelagic mudstone and silt-size silica resulting in clay fractions
22 ranging from 56% to 32% by mass. The hemipelagic mudstone is from Site C0011 drilled
23 seaward of the Nankai Trough, offshore Japan, during Integrated Ocean Drilling Program
24 Expedition 322. Uniaxial resedimentation and constant rate of strain consolidation experiments
25 on these sediment mixtures illuminate how the compression and permeability behavior vary as a
26 function of clay fraction and stress. Backscattered electron microscope images show that as
27 compressible clay particles with small, elongated, and crescent-shaped pores are being replaced
28 by solid quartz grains, the matrix porosity declines and large, jagged pore throats between silt
29 grains are preserved in compaction shadows. This results in reduced compressibilities and
30 increased permeabilities. I compare the behavior of reconstituted samples with that of intact core
31 and field measurements and provide empirical compression and permeability models that
32 describe the evolution of porosity (void ratio) and permeability with vertical effective stress and
33 as a function of grain size. Characterizing the in situ hydromechanical properties of subduction
34 inputs is critical in order to relate input sediments to those at frontal thrust regions and
35 understand the mechanics of accretionary prisms, plate boundary earthquakes, and fault slip
36 behavior at subduction zones.

37 **Plain Language Summary**

38 Sediments containing significant amounts of clay are widespread on our planet, especially
39 beneath the seafloor. The rate at which the porosity (volume of pore space between the grains)
40 and permeability (ease with which fluid flows through sediments) decrease during burial is
41 impacted by the clay fraction. These properties are critical in predicting pressures and stresses in
42 the subsurface and understanding earthquake generation in Earth's collisional continental
43 margins. Based on laboratory experiments and microscale imaging of systematically prepared
44 sediment mixtures, I show that the less clay a sediment contains the stiffer it becomes and the
45 easier it is for fluid to flow through. I provide models to predict porosity and permeability for

46 varying clay fractions as a function of increasing stress/depth. This study uses sediments from
47 the Nankai margin, offshore southwest Japan, one of the great collisional zones in the world.

48 **Index Terms and Keywords**

49 *Index Terms:* 3021 Marine hydrogeology, 3036 Ocean drilling, 3060 Subduction zone
50 processes, 5114 Permeability and porosity, 5112 Microstructure

51 *Keywords:* Integrated Ocean Drilling Program, sediment mixtures, compressibility,
52 permeability, clay fraction, overconsolidation

53 **1 Introduction**

54 Mudstones are fine-grained sediments containing clay- and silt-size particles, and
55 compose nearly 60-70% of the volume of sedimentary basins (Dewhurst et al., 1998; Yang and
56 Aplin, 2010). Their consolidation behavior differs significantly from that of coarser sediments
57 because of their low permeability and high compressibility. This affects a series of natural and
58 human induced processes. Specifically, the consolidation behavior of mudstones controls fluid
59 pressures and effective stresses in the subsurface (Gibson, 1958; Green & Wang, 1986) and has
60 important implications for fluid migration including water, petroleum, and CO₂ (Bethke, 1989;
61 Dugan & Flemings, 2000), development of overpressure (Broichhausen et al., 2005; Flemings et
62 al., 2008; Long et al., 2011; Schneider et al., 2009), generation of landslides (Dugan & Flemings,
63 2000), formation of mud diapirs (Graue, 2000; Milkov, 2000), and the entrapment of petroleum
64 (England et al., 1987; Schlömer & Krooss, 1997) or radioactive waste and CO₂ (Bickle et al.,
65 2007; Holloway, 2001; Huysmans & Dassargues, 2006; Marty et al., 2003).

66 In accretionary wedge systems like the Nankai subduction zone, the mechanical and
67 hydrological properties of sediments on the incoming sea plate, which are mostly marine
68 mudstones, control in situ effective stress and pore pressure within the accretionary prism. Pore
69 fluid pressure affects a wide range of important deformation and fluid transport processes
70 through its control on effective normal stress (Saffer & Tobin, 2011), including absolute strength
71 of faults and prism sediments (e.g., Davis et al., 1983; Hubbert & Rubey, 1959), accretionary
72 wedge geometry (Davis et al., 1983), and the occurrence of earthquakes (e.g., Dixon & Moore,
73 2007; Scholz, 1998) and fault slip behaviors like slow slip events, very low-frequency

74 earthquakes, and episodic tremor and slip (e.g., Audet et al., 2009; Kitajima & Saffer, 2012; Liu
75 & Rice, 2007; Obana & Kodaira, 2009). In fact, pore fluid pressures in accretionary prisms
76 reflect a dynamic balance between geologic forcing and fluid escape (Saffer & Tobin, 2011). At
77 many subduction margins, including Nankai subduction zone, pore pressures support between
78 70% and 95% of the overburden (e.g., Bekins et al., 1995; Davis et al., 1983; Ellis et al., 2015;
79 Flemings & Saffer, 2018; Saffer & Bekins, 1998, 2006; Suppe, 2007; Wang, 1994). Rapid
80 tectonic loading on unconsolidated sediment is often considered the most important factor that
81 contributes to the overpressure generation (Kitajima & Saffer, 2012; Saffer & Tobin, 2011).

82 Variations in sediment composition and clay content from one margin to the next and
83 along strike of individual margins (Underwood, 2007) affect fluid budgets (Saffer & Tobin,
84 2011) and hydromechanical behavior of sediments, which in turn controls the pore fluid pressure
85 distribution in the accretionary prism. For example, low-permeability, high-compressibility
86 incoming sediments will limit fluid drainage, thus preserve high overpressure (e.g., Barker et al.,
87 2009; Saffer & Bekins, 2002), while highly porous and permeable incoming sediments with low-
88 compressibility result in better-drained conditions associated with lower pore pressure (e.g.,
89 Barker et al., 2009; Lallemand et al., 1994; Saffer & Tobin, 2011). Therefore, it is imperative to
90 systematically study the impact of composition and grain size on mechanical and hydrological
91 properties of the sediments that are being deposited on the incoming sea plate and undergo
92 uniaxial (vertical) consolidation in front of the accretionary prism, before they either continue
93 uniaxial burial beneath the décollement or experience increasing horizontal stresses within the
94 wedge until the material fails.

95 Mechanical compression of mudstones is defined as the porosity loss as a function of
96 effective stress and is controlled by many factors including grain size and shape, previous stress
97 history, sedimentation rate, temperature, clay mineralogy, and presence of organic matter (e.g.,
98 Bennett et al., 1991; Collins & McGown, 1974). The compression behavior is commonly
99 measured in the laboratory using consolidation experiments such as uniaxial incremental
100 oedometer tests (e.g., Hüpers & Kopf, 2012; Kitajima & Saffer, 2014; Mondol et al., 2007) or
101 constant rate of strain consolidation tests (e.g., Casey et al., 2019; Guo & Underwood, 2014;
102 Kitajima & Saffer, 2014; Long et al., 2011; Reece et al., 2013). Various empirical models exist
103 to describe the one-dimensional compression behavior of mudstones during normal compression:
104 a log-linear relationship between effective stress and void ratio (Burland, 1990; Lambe &

105 Whitman, 1969; Skempton & Jones, 1944) or porosity (Karig & Ask, 2003), a log-log
106 relationship between effective stress and specific volume (Baldwin & Butler, 1985; Butterfield,
107 1979; Long et al., 2011), or an exponential relationship between effective stress and porosity
108 (Athy, 1930; Rubey & Hubbert, 1959). But no one model can describe the behavior of all
109 sediment types. In fact, Casey et al. (2019) showed based on their study of 15 different
110 mudstones that, when mudstones are divided into either silt-rich, low liquid limit sediments or
111 smectite-rich, high liquid limit sediments, log-linear relationships between vertical effective
112 stress and void ratio or porosity, respectively, best describe the one-dimensional compression
113 behavior.

114 Mudstone permeability varies across orders of magnitudes and is controlled by porosity,
115 grain size, pore size distribution, grain shape, tortuosity, and temperature (e.g., Carman, 1937;
116 Kozeny, 1927; Scheidegger, 1974; Spinelli et al., 2004). Vertical permeability is commonly
117 measured using steady-state flow-through experiments (e.g., Dugan & Zhan, 2013) or transient
118 pulse decay tests (e.g., Yang & Aplin, 2007), or derived from constant rate of strain (CRS)
119 consolidation tests (e.g., Guo & Underwood, 2014; Kitajima & Saffer, 2014; Reece et al., 2012;
120 Reece et al., 2013) or incremental loading tests (e.g., Hüpers & Kopf, 2012; Kitajima & Saffer,
121 2014). But measurements of permeability are often complicated and require large sample sizes.
122 Therefore, in more recent years, vertical permeability has also been estimated from liquid limit
123 (Casey et al., 2013) and nuclear magnetic resonance (NMR) data (Daigle & Dugan, 2009). The
124 evolution of permeability during burial is most commonly modelled with a log-linear
125 relationship between permeability and porosity. Several empirical models of this type of
126 relationship exist for various lithologies, including along the Japan trench (e.g., Gamage &
127 Screaton, 2006; Gamage et al., 2011; Kitajima & Saffer, 2014; Saffer & Bekins, 1998; Screaton
128 & Ge, 2012; Skarbek & Saffer, 2009).

129 Both the compression and permeability relationships have been long known to be
130 strongly influenced by lithology (Aplin et al., 1995; Burland, 1990; Skempton, 1970; Tavenas et
131 al., 1983), often expressed as grain size or clay content. For example, the wide range in porosity
132 trends with depth seen in compilations by Mondol et al. (2007) are driven by lithology (Aplin et
133 al., 1995; Yang & Aplin, 2004). Clay-rich sediments have higher porosities and higher
134 compressibilities at deposition than coarser, or clay-poor, sediments leading to these drastically
135 different compression curves. At high stresses though, compression curves are found to converge

136 (Casey et al., 2019) and form one common trend of porosity vs. depth for depths larger than 1000
137 m (Ewy et al., 2020). Similarly, the large variability in permeability at a given porosity, as can be
138 seen in compilations by Neuzil (1994), is driven by lithology (Schneider et al., 2011; Yang &
139 Aplin, 2007, 2010). The higher the clay content, the lower the vertical permeability at the same
140 porosity. However, no systematic study has been published yet in which a natural marine
141 mudstone has been admixed with silt in varying concentrations to quantify and model the
142 influence of grain size on both the compression and permeability behavior.

143 Here, I present results on the impact of grain size on compressibility and permeability of
144 mudstones from seaward of the Nankai deformation front, offshore Japan. I mixed marine
145 mudstone with silt-size silica in varying concentrations, then resedimented these mixtures in the
146 laboratory, and subjected them to one-dimensional compression to vertical effective stresses of
147 21 MPa. I show that compressibility systematically decreases and permeability systematically
148 increases with decreasing clay-size fraction. I apply empirical compression and permeability
149 models to predict petrophysical properties outside of measured ranges and for grain sizes not
150 covered by the data set. The results will aid studies in more accurately predicting pore pressure
151 and effective stress in the Nankai accretionary prism as well as other continental margins by
152 providing better controls on the initial sediment properties and their hydromechanical
153 relationships. Additionally, the results will provide material properties of mudstones which are
154 important to understand earthquake generation in accretionary prisms (e.g., Dixon & Moore,
155 2007; Kitajima & Saffer, 2012; Schumann et al., 2014) and microbial behavior in the deep
156 subseafloor (e.g., Heuer et al., 2020).

157 **2 Geologic Background**

158 The Nankai accretionary prism is located southeast of Japan and is formed by the
159 northwestward subduction of the Philippine Sea Plate beneath the Eurasian Plate at $\sim 4\text{-}6\text{ cm yr}^{-1}$
160 (Miyazaki & Heki, 2001) (Figure 1). This subduction created the Shikoku Basin during the early
161 to middle Miocene (Kobayashi et al., 1995; Okino et al., 1994). Sedimentary deposits within the
162 Shikoku Basin and the overlying Quaternary trench wedge are actively accreting at the
163 deformation front (Tobin et al., 2009).

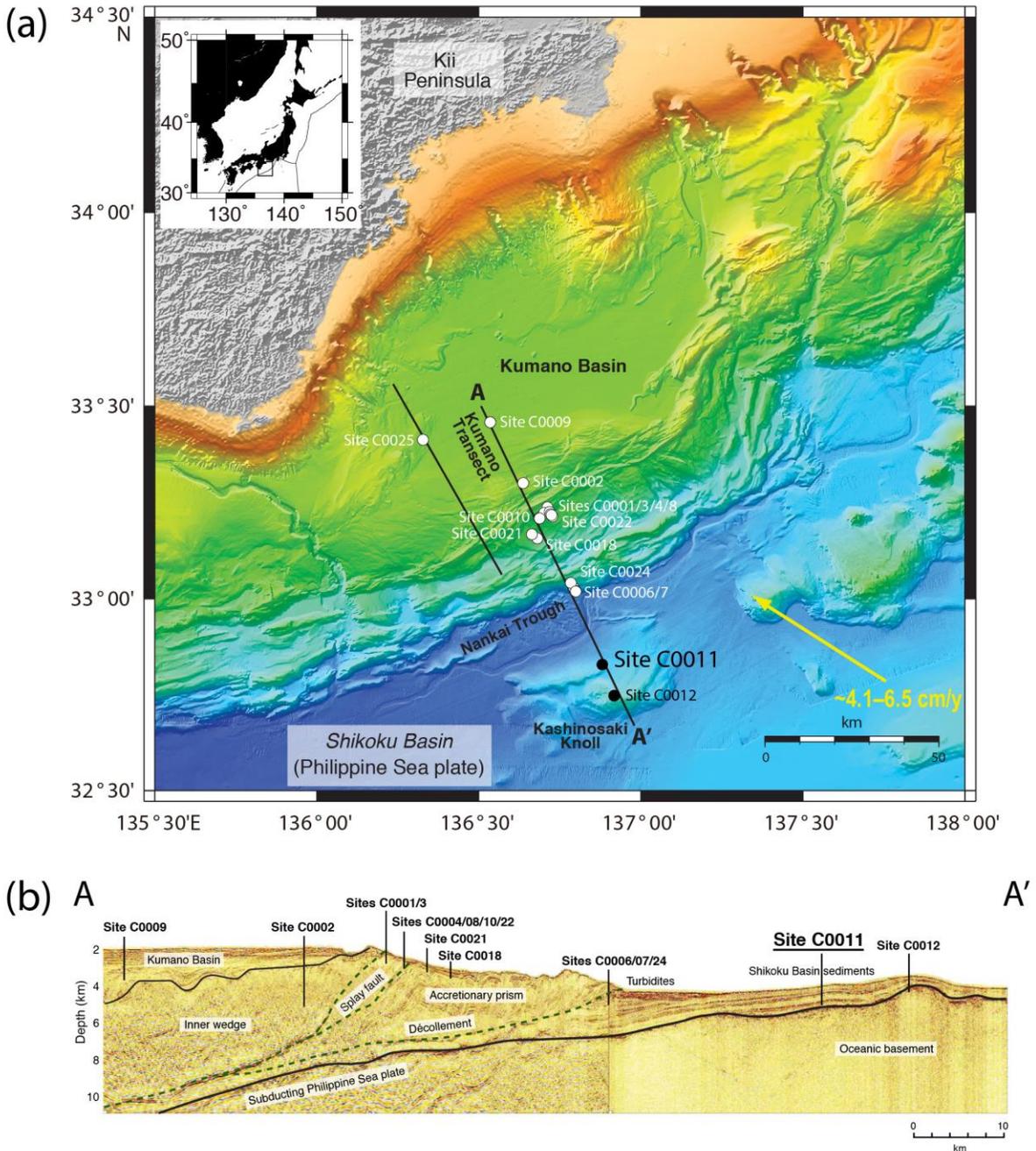
164 The Shikoku Basin has been a target for several Ocean Drilling Program (ODP) and
165 Integrated Ocean Drilling Program (IODP) investigations. Many of them are part of the Nankai

166 Trough Seismogenic Zone Experiment (NanTroSEIZE) project. During IODP Expedition 322,
167 the incoming sedimentary strata and uppermost igneous basement of the Shikoku Basin, offshore
168 Kii Peninsula, were sampled and logged (Underwood et al., 2010a). This expedition was aimed
169 at understanding the initial pre-subduction conditions because the down-dip evolution of the
170 initial properties of the sediment is what ultimately changes slip behavior along the plate
171 interface from aseismic to seismic (Hyndman et al., 1997; Moore & Saffer, 2001; Vrolijk, 1990).
172 Two sites were drilled during Expedition 322 along the Kumano transect: Site C0011 on the
173 northwestern flank of the bathymetric high called Kashinosaki Knoll and Site C0012 near the
174 crest of the seamount (Figure 1). I present results from Site C0011. Drilling at Site C0011
175 occurred in 4048.7 m water depth and cored a 536 m thick succession of the incoming sediment
176 section in Hole B (the uppermost 340 meters were not cored), while measurement-while-drilling
177 (MWD) and logging-while-drilling (LWD) data had been collected in Hole A during the
178 previous IODP Expedition 319.

179 At Site C0011, four lithostratigraphic units are present in the incoming sediment section
180 (from base to top) (Figure 2): (1) a ~26 m thick middle Miocene (~14.0 Ma) volcanoclastic-rich
181 facies, (2) a ~176 m thick middle Miocene (~14.0 to ~12.2 Ma) Lower Shikoku Basin (LSB)
182 turbidite facies, (3) a ~195 m thick middle to late Miocene (~12.2 to ~9.1 Ma) Lower Shikoku
183 Basin (LSB) hemipelagic facies, and (4) a ~139 m thick late Miocene (~9.1 to ~7.6 Ma) Middle
184 Shikoku Basin (MSB) facies. As coring did not start until 340 mbsf (Saito et al., 2010), the
185 Upper Shikoku Basin (USB) facies was not sampled at Site C0011 during IODP Expedition 322.
186 However, it was subsequently sampled in Hole C and D during IODP Expedition 333.

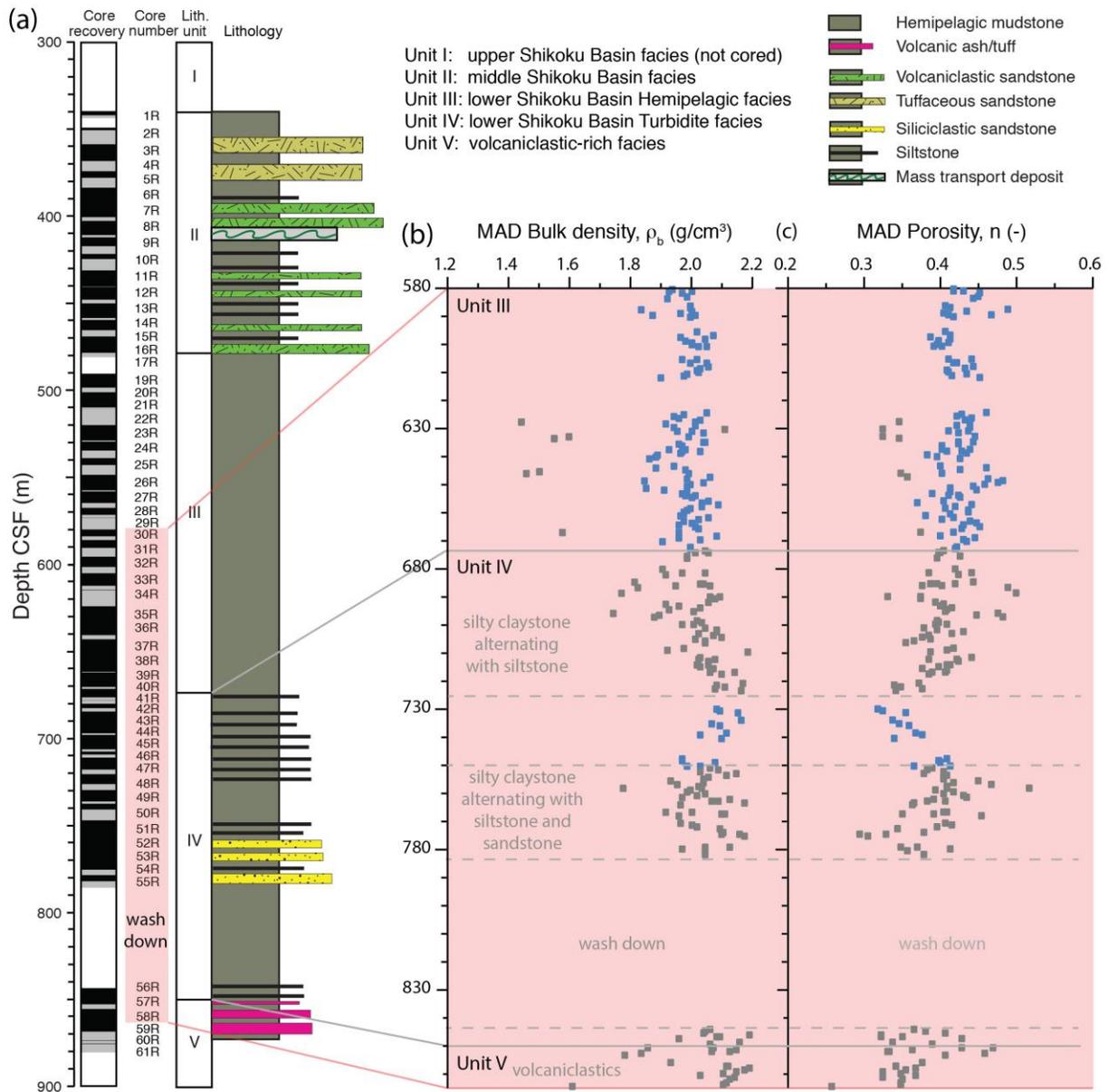
187 The volcanoclastic-rich facies is dominated by tuffaceous silty claystone and light gray
188 tuff with minor occurrences of tuffaceous sandy siltstone (Underwood et al., 2010b). The LSB
189 turbidite facies is composed of bioturbated silty claystone with abundant interbeds of dark gray
190 clayey siltstone (deposited by muddy turbidity currents) and fine-grained siliciclastic sandstone
191 (deposited by sandy turbidity currents) (Underwood et al., 2010b). The LSB hemipelagic facies
192 is dominated by heavily bioturbated silty claystone, typical of the hemipelagic deposits in the
193 Shikoku Basin (Underwood et al., 2010b). The lower part of the MSB facies is composed of
194 bioturbated silty claystone, volcanoclastic sandstone, and dark grey siltstone, whereas the upper
195 part consists of moderately lithified bioturbated silty claystone with interbeds of tuffaceous

196 sandstone (Underwood et al., 2010b). This facies also includes a chaotic interval representative
 197 of a mass transport deposit (Underwood et al., 2010b).



198
 199 **Figure 1.** (a) Bathymetric map of the Shikoku Basin (modified from Tobin et al. (2020)) and (b) seismic cross
 200 section of the IODP NanTroSEIZE drilling transect from the Kumano Basin to the Kashinosaki Knoll (modified
 201 from Underwood et al. (2010b)). Solid dots = Expedition 322 sites, open dots = previous NanTroSEIZE sites. Site
 202 C0011 is ~15 km seaward of the deformation front. The yellow arrow indicates the convergence between Philippine
 203 Sea plate and Japanese Islands (Eurasian plate). Black line labeled A – A' in Figure 1a shows the location of the

204 seismic profile in Figure 1b. Black lines in Figure 1b encompass the accretionary complex and green dashed lines
 205 indicate major megasplay faults.



206
 207 **Figure 2.** (a) Stratigraphic section from continuous sampling and core descriptions in Hole C0011B with core
 208 recovery (after Underwood et al., 2010b). Red box extending from cores 30R to 58R indicates depth range over
 209 which sediment samples were collected, ground, combined, and homogenized to a bulk powder of Nankai mudstone.
 210 CSF stands for core depth below seafloor. (b) Moisture and density (MAD) bulk density and (c) porosity for the
 211 depth range sampled here. Blue data points are the ones used for regression in Figure 7; grey data points are omitted
 212 in the regression in Figure 7 because of erroneous measurements or the presence of siltstones, sandstones, and
 213 volcaniclastics, or lack of core due to wash down.

214 **3 Samples and Experimental Methods**

215 3.1 Samples

216 About 25 kg of marine mudstones were collected from Hole C0011B during IODP
217 Expedition 322. The majority originated from the LSB turbidite and hemipelagic facies, while up
218 to 15% of the sediments came from the top section of the volcanoclastic-rich facies. Specifically,
219 the sediments are from cores 30R to 58R, corresponding to depths between 580.4 mbsf and
220 865.72 mbsf (red box, Figure 2). Assuming hydrostatic conditions, the in situ effective stress for
221 the midpoint depth of 680.75 mbsf is interpreted to be 5.5 MPa, which is consistent with
222 calculated hydrostatic vertical effective stresses on intact samples. Hüpers and Kopf (2012) and
223 Guo and Underwood (2014) reported hydrostatic vertical effective stresses ranging between 4.58
224 and 5.73 MPa. However, the samples' maximum past effective stresses (preconsolidation
225 stresses) ranged from 5.6 to 11.7 MPa, indicating overconsolidation. Samples were preferentially
226 taken from mud-prone, homogeneous, sections and air-dried on large trays at room temperature.
227 When the mass remained constant, the material was ground in small batches in a ball grinder,
228 sieved, and then homogenized to a bulk powder. For the remainder of this paper, I refer to this
229 material as Nankai mudstone. For sediment mixtures, I added silt-size silica (MIN U SIL 40),
230 crystalline quartz purchased from US Silica, to the Nankai mudstone in the following proportions
231 of mudstone to silica: 100:00, 88:12, 76:24, 64:36, 52:48, and 40:60. Details on how sediment
232 samples were prepared are described in the section "Resedimentation".

233 Grain size measurements were performed on the sediment mixtures composed of Nankai
234 mudstone and silica in the ratios of 100:00, 88:12, 76:24, 64:36, 52:48, and 40:60 using the
235 hydrometer technique in accordance to ASTM D7928 guidelines (ASTM International, 2017).
236 Resulting grain size distributions show that these mixtures are comprised of 56%, 50%, 48%,
237 41%, 36%, and 32% clay-size particles by mass, respectively (Table 1). For details on the
238 particle size measurements of all sediment mixtures refer to Reece et al. (2013). The grain
239 density (ρ_g) of the Nankai mudstone averages to 2680 kg/m³ based on moisture and density
240 (MAD) measurements made onboard the *JOIDES Resolution*, and is reported by the vendor as
241 2650 kg/m³ for the silica. Grain densities of the remaining sediment mixtures were determined
242 by weighting both constituents proportionally. Clay fractions by mass (cf_m) can then be
243 converted into clay fractions by volume (cf_v) (Table 1):

$$cf_v = 1 - \frac{\rho_g}{\rho_{Qz}} \cdot (1 - cf_m) \quad (\text{Eq. 1})$$

245 The mineralogic composition of the Nankai mudstone was measured by Macaulay
 246 Scientific Consulting LTD in Aberdeen, UK and is provided in Reece et al. (2013). Both whole
 247 rock and <2 μ m clay-size fraction analyses were performed by X-ray powder diffraction (XRPD).
 248 The bulk sample contains (in order of abundance): clay minerals, quartz, plagioclase, K-feldspar,
 249 and minor amounts of calcite, pyrite, and halite. The clay-size fraction (< 2 μ m) is dominated by
 250 smectite with lesser amounts of illite, chlorite and kaolinite, indicating an origin well above the
 251 smectite – illite transition. The mineralogies of both the bulk sample and clay size-fraction are in
 252 overall agreement with shipboard XRPD measurements of bulk powders (Saito et al., 2010) and
 253 clay mineral assemblages published by Underwood and Guo (2013), respectively.

254 Atterberg Limits, specifically the liquid limit (w_L), plastic limit (w_P), and plasticity index
 255 (I_P), were measured (Table 1) following the procedure in ASTM D4318 (ASTM International,
 256 2018). The liquid and plastic limits were determined using the Multipoint Method and Hand
 257 Rolling Method, respectively. For details on the Atterberg Limits of the sediment mixtures and a
 258 plasticity chart refer to Reece et al. (2013).

259 **Table 1.** Mass and Volumetric Clay Fractions and Atterberg Limits of Nankai Sediment Mixtures.
 260

Nankai mudstone [%]	Silt [%]	ρ_g [g/cc]	cf_m	cf_v	w_L [%]	w_P [%]	I_P [%]
100	0	2.680	0.560	0.555	60	29	31
88	12	2.676	0.500	0.495	54	26	28
76	24	2.673	0.480	0.476	51	22	29
64	36	2.669	0.410	0.406	45	20	25
52	48	2.666	0.360	0.356	40	20	20
40	60	2.662	0.320	0.317	35	19	16

261 *Note.* Original source is Reece et al. (2013). ρ_g = grain density; for Nankai mudstone, grain density values from
262 moisture and density (MAD) data were averaged over the depth range that the Nankai mudstone originated from; for
263 other mixtures, a grain density of 2650 kg/m³ was used for the silica (as reported by the vendor) and weighted
264 averages were calculated. cf_m = mass clay fraction. cf_v = volumetric clay fraction (see Equation 1). w_L = liquid limit.
265 w_p = plastic limit. I_p = plasticity index.

266 3.2 Resedimentation

267 Resedimentation is an incremental, uniaxial consolidation method that follows the
268 procedure of a conventional oedometer test to compress a slurry of sediment. Because Site
269 C0011 is located seaward of the deformation front, where deposition is largely uniaxial,
270 resedimentation is a valid technique to understand geomechanical behavior of ocean sediments
271 on the incoming sea plate. Resedimentation simulates the process of natural sedimentation and
272 burial in the laboratory under controlled and repeatable conditions and was first developed in the
273 civil engineering community (Sheahan, 1991; Santagata & Kang, 2007) but has since been
274 successfully employed in the field of geology (Adams et al., 2013; Casey et al., 2013, 2019;
275 Day-Stirrat et al., 2011; Reece et al., 2013; Schneider et al., 2011). Unlike intact samples
276 recovered from core sections that often show signs of disturbance and may significantly vary in
277 composition and grain size from one centimeter to the next, resedimented samples are
278 homogeneous and do not suffer from potential biases imposed by disturbance or remolding
279 during coring and recovery. Additionally, the fact that it is very repeatable makes it an ideal
280 technique for systematic experiments studying fundamental behavior, like the impact of grain
281 size on hydromechanical behavior of marine mudstones.

282 Sediment slurries were prepared by mixing 500 g dry mass of sediment mixture with de-
283 ionized water and 26 g/L sodium chloride (sea salt). This salt concentration, when combined
284 with the residual salinity contained in the dry sediment, resulted in a pore fluid salinity equal to
285 that of seawater. The 500 g dry mass consisted of Nankai mudstone and silt-size silica in the
286 following mass ratios: 100:00, 88:12, 76:24, 64:36, 52:48, and 40:60. Using a water content of
287 105% for the Nankai mudstone ensured a stable slurry with no gravimetric settling. The addition
288 of silica required an additional 33% of water per silica fraction. The slurries were well mixed and
289 de-aired under a vacuum and poured into consolidometers. Then I incrementally loaded the
290 slurries for several weeks up to a maximum total stress of 100 kPa following the general
291 procedures of an oedometer test in ASTM D2435/D2435M (ASTM International, 2020) while

292 allowing the sediments to freely drain pore fluids at both ends of the specimen. The samples
293 were then unloaded to an overconsolidation ratio of four ($OCR = 4$, $\sigma_v = 25$ kPa) prior to being
294 extruded from the consolidometers.

295 3.3 Uniaxial Consolidation

296 Constant rate of strain (CRS) consolidation experiments provide a means to understand
297 consolidation behavior of the sediment mixtures to higher stresses, simulating burial under
298 partially drained conditions. The resedimented samples were trimmed into a confinement ring for
299 uniaxial CRS testing to continuously measure porosity, compressibility, and permeability as a
300 function of vertical effective stress. Using a Trautwein GeoTAC Sigma-1 CRS load frame in
301 accordance with ASTM Standard D4186/D4186M (ASTM International, 2012), sediment
302 mixtures were subjected at a constant axial strain rate to vertical effective stresses of 21 MPa.
303 Axial strain rate was adjusted to stay within a pore pressure ratio of 3-15% following ASTM
304 Standard D4186/D4186M (ASTM International, 2012). For details on the CRS experiments refer
305 to Reece et al. (2013).

306 4 Results

307 4.1 Experimental Data on Sediment Mixtures

308 4.1.1 Compression Behavior

309 Compression curves of the Nankai mudstone – silt mixtures are shown in Figure 3 and
310 comprise the resedimentation data (large symbols) and CRS data (small symbols). The individual
311 data sets were previously published by Reece et al. (2013). Void ratios decrease with increasing
312 vertical effective stress for all sediment mixtures and partially recover during unloading (Figure
313 3, unloading not shown for resedimentation), as is typical for consolidation of soils and
314 sediments (e.g., Holtz & Kovacs, 1981). Good agreement is generally observed between the
315 compression results obtained from both methods (resedimentation and CRS tests). The
316 compression behavior of the sediment mixtures follows the behavior commonly observed in the
317 geotechnical community. The decline in void ratio ($e = n/(1-n)$, where n is porosity) during burial
318 is commonly assumed to be proportional to the log of vertical effective stress (σ'_v):

$$e = e_0 - C_c \log_{10} \left(\frac{\sigma'_v}{\sigma'_0} \right), \quad (\text{Eq. 2})$$

where e_0 and σ'_0 are parameters that are empirically derived in zones where the vertical effective stress and void ratio are known. Here, e_0 is the void ratio at a reference vertical effective stress σ'_0 of 1 kPa for resedimentation experiments and 1 MPa for CRS experiments. The compression index (C_c) is the slope of the log-linear relationship between void ratio and stress. However, the measured virgin compression lines are curved surfaces. This means the compression curves cannot be accurately described by a single C_c . Instead, C_c decreases with increasing stress level, particularly for clay-rich samples. Therefore, I define C_c over varying stress ranges: 2.6 – 100 kPa (resedimentation) as well as 0.2 – 1 MPa, 1 – 5 MPa, and 5 – 20 MPa (CRS) (Table 2). Except for the two end-members (56% and 32% clay), all sediment mixtures display a consecutive decrease in C_c by a factor ranging between 1.8 and 1.4 across all stress levels (Table 2, Figure 3). The expansion index (C_e) is the slope of the log-linear relationship between void ratio and effective stress during unloading. All samples were unloaded during CRS testing to an overconsolidation ratio (OCR) of 4 ($\sigma'_v \sim 5.2$ MPa). Therefore, C_e is determined over the stress range of 21 – 5 MPa and varies between 0.07 for the most clay-rich sample and 0.04 for the least clay-rich sample (Table 2, Figure 3).

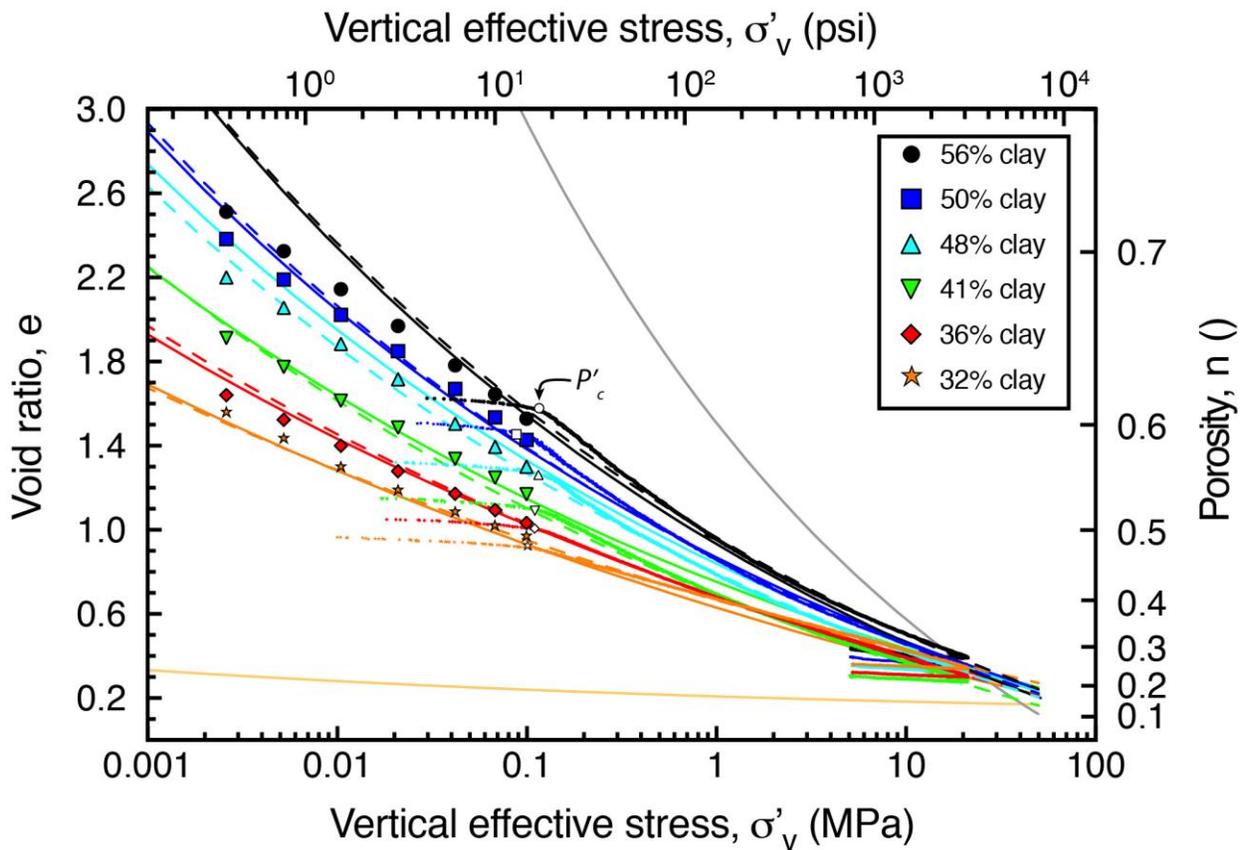
Table 2. Consolidation Results from Resedimentation and Constant Rate of Strain (CRS) Consolidation Tests of Nankai Mudstone – Silt Mixtures.

Nankai mudstone [%]	Silt [%]	cf	Resedimentation		Measured CRS						Fitted $\ln(v)$ vs. $\ln(\sigma')$			
			e_0 at 1 kPa	C_{c0}^a [MPa ⁻¹]	P'_{cs} [MPa]	e_0 at 1 MPa	C_{c0}^b [MPa ⁻¹]	C_c^c [MPa ⁻¹]	C_{c0}^d [MPa ⁻¹]	C_c [MPa ⁻¹]	$\ln(1+e_0)$	v_0	C	R^2
100	0	0.56	2.77	-0.62	0.117	0.96	0.66	0.48	0.36	-0.07	0.671	1.968	-0.116	0.9972
88	12	0.50	2.63	-0.60	0.091	0.86	0.56	0.43	0.32	-0.06	0.620	1.869	-0.108	0.9981
76	24	0.48	2.44	-0.57	0.115	0.79	0.50	0.39	0.31	-0.06	0.581	1.797	-0.102	0.9989
64	36	0.41	2.11	-0.47	0.109	0.69	0.43	0.34	0.29	-0.04	0.525	1.699	-0.094	0.9991
52	48	0.36	1.80	-0.38	0.108	0.68	0.34	0.29	0.27	-0.03	0.518	1.681	-0.082	0.9997
40	60	0.32	1.72	-0.37	0.100	0.67	0.25	0.24	0.24	-0.04	0.514	1.669	-0.069	0.9981

Note. Silt = silt-size silica (US MIN U SIL 40 purchased from US Silica). cf_v = volumetric clay fraction rounded to two digits after the decimal point. CRS = constant rate of strain consolidation test. e_0 = reference void ratio at 1 kPa (resedimentation) or 1 MPa (CRS). C_c = compression index (2.6-100 kPa = derived from resedimentation tests; 0.2-1 MPa, 1-5 MPa, and 5-20 MPa = derived from CRS tests). C_e = expansion index. $v_0 = (1+e_0)$ = specific volume at a vertical effective stress of unity (1 MPa). C = compression index in log-log space of specific volume and effective stress. R^2 = coefficient of determination.

The compression behavior significantly changes with clay fraction. The initial void ratio (e_i), which is the first void ratio digitally measured during resedimentation at 2.6 kPa,

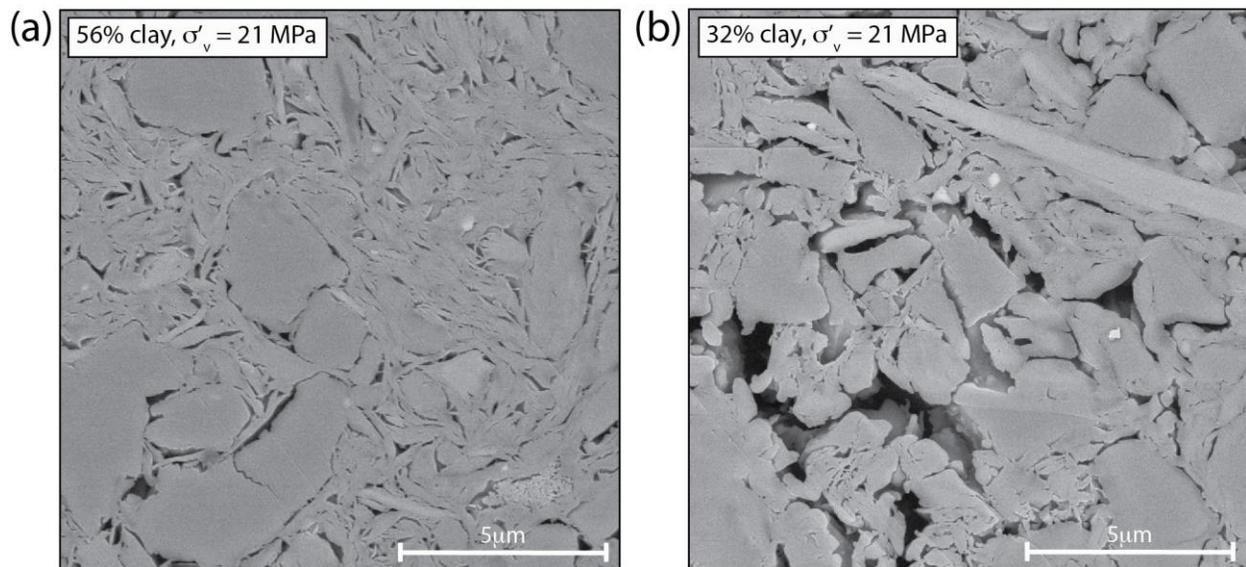
346 systematically decreases from 2.51 to 1.57 for clay fractions decreasing from 56% to 32% clay
 347 (Table 2, Figure 3). A similar trend exists for the first void ratio values during CRS testing,
 348 which decrease from 1.63 to 0.97. The compression index (C_c) at the beginning of CRS testing
 349 (0.2 – 1 MPa) decreases by a factor of 2.6 from 0.66 to 0.25 (Table 2) indicating that the
 350 sediment mixtures become stiffer the less clay they contain (Figure 3). However, this difference
 351 becomes less dominant with increasing stress level. At high stress levels (5 – 20 MPa), C_c only
 352 decreases by a factor of 1.44 from 0.36 to 0.25 (Table 2). This observation, along with the
 353 reducing initial void ratio for decreasing clay fractions, results in a cross-over in compression
 354 curves (Figure 3).



355
 356 **Figure 3.** Compression behavior of the six Nankai mudstone – silt mixtures. Smaller symbols represent constant
 357 rate of strain (CRS) consolidation test data, while larger symbols represent resedimentation data. Preconsolidation
 358 stresses (P'_c), indicated by small open symbols, are derived using the work-stress method (Becker et al., 1987).
 359 Regressions were fit to both resedimentation and CRS data sets for each sediment mixture using the Butterfield
 360 (1979) method (dashed lines). Measured compression and fitting parameters are listed in Table 2. Thin solid lines
 361 represent the predictions of compression curves for the clay fractions corresponding to the six sediment mixtures

362 using the model presented herein. Predicted compression curves for pure clay (gray) and pure silt (yellow) are
 363 included.

364 Electron microscopy illuminates the pore-scale effects on the microstructure resulting
 365 from consolidation (Figure 4). The most clay-rich sample (56% clay) has small pores within the
 366 clay matrix (Figure 4a), while the most silt-rich sample (32% clay) has very large pores (~7 μm)
 367 that are concentrated around silt grains, as well as zones of smaller pores more characteristic of
 368 the clay-rich sample (Figure 4b). While it may seem as if the silt-rich sample has a much larger
 369 porosity than the clay-rich sample at the maximum vertical effective stress of 21 MPa, in reality,
 370 their porosities are almost identical (Figure 3). As the very compressible and porous clay
 371 particles get replaced by added solid silt-size quartz grains, the porosity and compressibility of
 372 the bulk mixtures are being reduced. This results in the above mentioned cross-over in
 373 compression curves and the fact that all compression curves seem to merge at large stresses.



374
 375 **Figure 4.** Microstructure of Nankai mudstone – silt mixtures (modified from Reece et al., 2013). (a) Backscattered
 376 electron (BSE) image of the pure Nankai mudstone with 56% clay-size particles after compression to 21 MPa. (b)
 377 BSE image of Nankai mudstone admixed with silt resulting in 32% clay-size particles, also compressed to 21 MPa.
 378 Images represent vertical cross-sections of samples (i.e., load was applied from the top of the images).

379 The preconsolidation stress (P'_c) is the maximum vertical effective stress a sample has
 380 experienced in the past. It is characterized by an inflection point in the compression curve, which
 381 separates the elastic behavior represented by the flat reloading part of the compression curve,
 382 where deformation is reversible, from the elasto-plastic behavior represented by the steep virgin
 383 compression curve, where deformation is largely irreversible. For the Nankai mudstone – silt

384 mixtures investigated here, this is the stress that the sediment mixtures were preloaded to during
 385 resedimentation. Preconsolidation stresses of all mixtures are derived from the CRS test data
 386 using the work-stress method (Becker et al., 1987) and range between 91 kPa and 117 kPa (Table
 387 2), confirming the past maximum vertical stress of ~100 kPa in the resedimentation tests.

388 A power-law relationship between specific volume ($v = 1 + e$) and vertical effective
 389 stress, as developed by Butterfield (1979), best models the concave up compression curves over
 390 the entire stress range (Figure 3):

$$391 \quad v = v_0(\sigma'_v)^C, \quad (\text{Eq. 3})$$

392 where v_0 is the specific volume at a reference vertical effective stress (σ'_v) of 1 MPa and C is an
 393 empirical constant. I used a log-log plot of specific volume vs. vertical effective stress and
 394 constrained v_0 and C through linear regression: for the Nankai mudstone, I find $C = -0.116$ and v_0
 395 $= 1.968$ at 1 MPa when units of MPa are used, while parameters for the remaining mixtures are
 396 listed in Table 2. This power-law model fits void ratios across the entire stress range (Figure 3,
 397 dashed lines), including resedimentation and CRS data, and models void ratios that are consistent
 398 with measured values. For the most clay-rich sample (56% clay), however, noticeably lower void
 399 ratios were measured during resedimentation compared to the power-law model. This could be a
 400 result of increased sidewall friction, which underestimates the vertical effective stress.

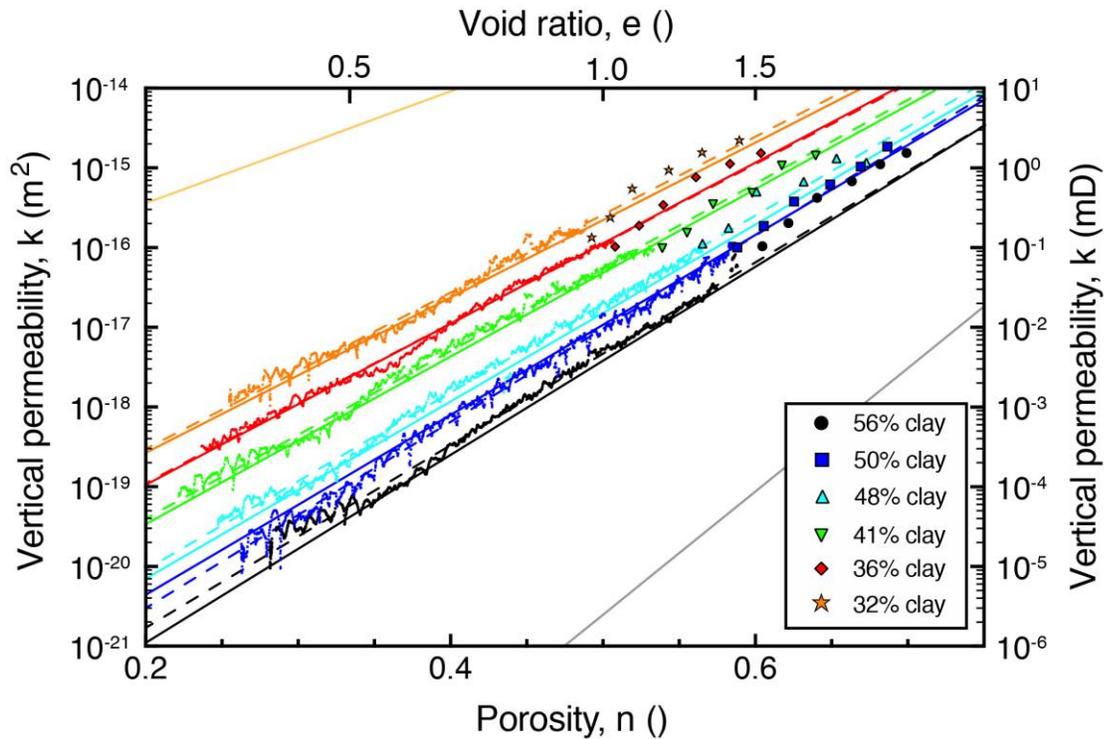
401 4.1.2 Permeability Behavior

402 The permeability – porosity relationships of the Nankai mudstone – silt mixtures are
 403 shown in Figure 5 and comprise the resedimentation data (large symbols) and CRS data (small
 404 symbols). Only the permeability and porosity data from CRS testing were previously published
 405 by Reece et al. (2013). The permeability behavior of the sediment mixtures follows the behavior
 406 commonly observed for mudstones and other lithologies, where vertical permeability declines
 407 logarithmically with decreasing porosity for all sediment mixtures (Figure 5). This log-linear
 408 relationship between vertical permeability (k) and porosity (n) can be described as:

$$409 \quad \log_{10}(k) = \gamma n + \log_{10}(k_0), \quad (\text{Eq. 4})$$

410 where γ is the slope of the log-linear relationship and k_0 is the y-intercept at a porosity of zero.
 411 Across all stress levels and sediment mixtures, porosities range between 0.7 and 0.25 and vertical
 412 permeabilities range between 10^{-15} and 10^{-20} m² (Figure 5). Good agreement is generally

413 observed between the permeability results obtained from both methods (resedimentation and
 414 CRS tests). For the most clay-rich sample (56% clay), however, vertical permeabilities are
 415 noticeably higher in resedimentation tests than modeled by the log-linear relationship fit to both
 416 data sets. This could possibly be a result of increased sidewall friction for this particular
 417 experiment, as mentioned above for the compression results, or it could be attributed to
 418 Terzaghi's one-dimensional consolidation theory overestimating the true permeability of the
 419 mudstone (Mesri and Olson, 1971; Taylor, 1942), or simply an error in the calculated porosity of
 420 the sample during resedimentation.



421
 422 **Figure 5.** Vertical permeability behavior of the six Nankai mudstone – silt mixtures. Smaller symbols represent
 423 constant rate of strain (CRS) consolidation test data (shown are 15-point moving averages), while larger symbols
 424 represent resedimentation data. Linear regressions were fit to both resedimentation and CRS data sets for each
 425 sediment mixture (dashed lines). Regression parameters are listed in Table 3. Thin solid lines represent permeability
 426 – porosity predictions for the clay fractions corresponding to the six sediment mixtures using the geometric mean
 427 model presented herein following Schneider et al.'s (2011) approach. Predicted permeability – porosity relationships
 428 for pure clay (gray) and pure silt (yellow) are included.

429 The permeability behavior significantly changes as a function of clay fraction. Vertical
 430 permeability of the most clay-rich mixture (56% clay) is lowest at all stresses (porosities) and
 431 consecutively increases with decreasing clay fraction at a given porosity (Figure 5). The rate at

432 which vertical permeability declines with reducing porosity varies with clay fraction.
 433 Permeability of the most clay-rich sample decreases by five orders of magnitude over porosities
 434 ranging from 0.7 to 0.3, while permeability of the most silt-rich sample decreases by only three
 435 orders of magnitude over porosities ranging from 0.6 to 0.25. This results in a divergence of the
 436 permeability-porosity relationships with increasing stress or decreasing porosity (Figure 5) and is
 437 consistent with the decrease in γ from 11.42 to 9.68 and increase in $\log(k_0)$ from -23.04 to -20.44
 438 with decreasing clay fraction (Table 3).

439 **Table 3.** *Permeability Results from Resedimentation and Constant Rate of Strain (CRS) Consolidation Tests of*
 440 *Nankai Mudstone – Silt Mixtures.*

Nankai mudstone [%]	Silt [%]	cf_v	γ	$\log(k_0)$ [m^2]	R^2	k_i [m^2]
100	0	0.56	11.42	-23.04	0.994	4.50×10^{-19}
88	12	0.50	11.72	-22.88	0.992	8.65×10^{-19}
76	24	0.48	11.06	-22.25	0.995	1.98×10^{-18}
64	36	0.41	10.44	-21.47	0.993	6.62×10^{-18}
52	48	0.36	9.99	-20.95	0.995	1.43×10^{-17}
40	60	0.32	9.68	-20.44	0.986	3.46×10^{-17}

441 *Note.* Silt = silt-size silica (US MIN U SIL 40 purchased from US Silica). cf_v = volumetric clay fraction rounded to
 442 two digits after the decimal point. γ = slope of the fitted (log)permeability – porosity relationship. $\log(k_0)$ = intercept
 443 of the fitted (log)permeability – porosity relationship at porosity of 0. R^2 = coefficient of determination for
 444 permeability-porosity fits. k_i = in situ permeability determined by projecting (log)permeability – porosity
 445 relationship to average porosity of 0.41.

446 Scanning electron backscatter images provide insights into pore-scale effects on the
 447 permeability resulting from consolidation (Figure 4). The increase in vertical permeability with
 448 decreasing clay fraction is due to the preservation of large pores by a process called silt-bridging,
 449 as previously described by (Schneider et al., 2011). The increasing amounts of quartz grains
 450 form stress bridges which carry most of the applied vertical load. As a result, larger and more
 451 connected pore spaces are kept open in between these silt grain clusters (Figure 4b) leading to
 452 increased permeabilities.

453 I model the permeability – porosity behavior of all sediment mixtures by fitting a linear
 454 relationship following Equation 4 through both the resedimentation and CRS test data (Figure 5,
 455 dashed lines). The model parameters that best fit the Nankai mudstone are $\log(k_0) = -23.04$ and γ
 456 = 11.42 (Table 3). Model parameters for the remaining sediment mixtures are listed in Table 3.
 457 Especially for the clay-rich sample (56% clay), permeabilities measured during resedimentation

458 tend to be higher than the modeled permeabilities. This could be related to the increased sidewall
 459 friction mentioned above for this particular experiment.

460 4.2 Predictive Models

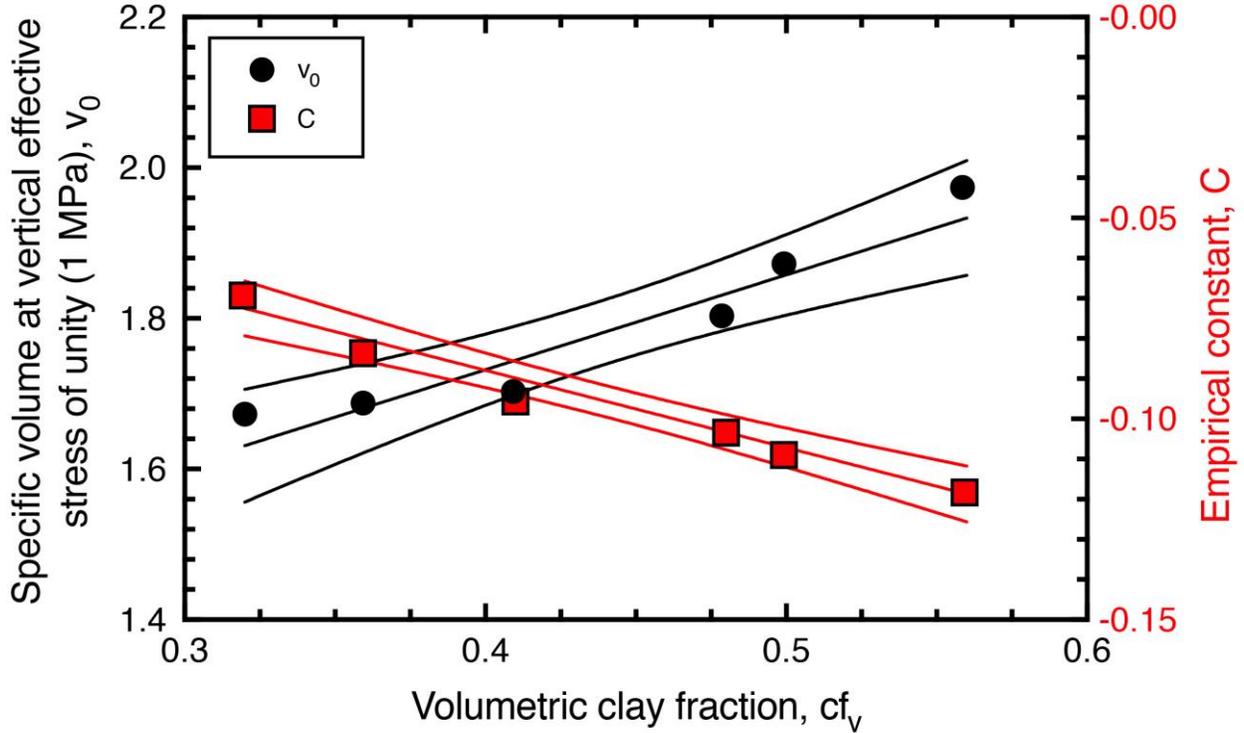
461 4.2.1 Butterfield Compression Model

462 Having six sediment samples composed of the exact same mineralogies but differing in
 463 the clay-size fractions allows for the development of a predictive compression model. Through
 464 this model void ratios can be predicted at any stress and for any clay fraction within this specific
 465 Nankai mudrock system. I plot the fitting parameters C and v_0 , determined for each sediment
 466 mixture by applying Butterfield's (1979) method (Table 2), as a function of clay fraction (Figure
 467 6). The compression model parameters C and v_0 linearly decrease and increase with volumetric
 468 clay fraction (cf_v), respectively (Figure 6). Linear regressions of the data provide the following
 469 relationships between the compression model parameters and volumetric clay fractions:

$$470 \quad C = -0.1891 cf_v - 0.0122 \quad \text{with } R^2 \text{ of } 0.9694 \quad (\text{Eq. 5})$$

$$471 \quad v_0 = 1.2651 cf_v + 1.226 \quad \text{with } R^2 \text{ of } 0.9152 \quad (\text{Eq. 6})$$

472 The application of this model to the volumetric clay fractions of the investigated Nankai
 473 sediment mixtures shows good agreement with the measured values (Figure 3, solid lines). The
 474 largest difference between predicted and modeled/measured void ratios can be observed for the
 475 mixture with 48% clay. This can be explained by the grain size distribution results. While even
 476 increments in silt were added to the Nankai mudstone, grain size results documented a non-
 477 proportional jump to larger clay fractions for this particular mixture. This compression model
 478 provides the mechanism to predict void ratios at varying stresses for any clay fraction within this
 479 mudrock system. For different types of mudstones though, the model parameters will vary
 480 depending on clay mineralogy, grain size distribution, and other textural properties. They can be
 481 determined if compression behavior is known from at least three independent samples with
 482 different clay fractions.



483

484 **Figure 6.** Compression model parameters for the six Nankai mudstone – silt mixtures as a function of volumetric
 485 clay fraction. Model parameters v_0 and C are derived using the modified Butterfield (1979) approach. Solid outer
 486 lines indicate the 95% confidence intervals.

487 4.2.2 Geometric Mean Permeability Model

488 The effective permeability of a mudstone can be approximated by the geometric mean of
 489 the permeabilities of the clay and silt component, following the method presented in Schneider et
 490 al. (2011):

491
$$k_{eff} = k_{cl}^{cf_v} \cdot k_{si}^{(1-cf_v)}, \quad (\text{Eq. 7})$$

492 where k_{cl} is the permeability of the clay domain and k_{si} is the permeability of the silt domain.

493 This model assumes that the mudstone is composed of randomly distributed clay domains with
 494 clay particles and small pores and silt domains with silt grains and large pores; therefore, both
 495 the clay and silt fractions have porosity and contribute to flow (Schneider et al., 2011). By
 496 combining Equations 4 and 7 and assuming that porosity in both domains is the same ($n = n_{cl} =$
 497 n_{si}), the effective permeability can be defined as:

498
$$\log(k_{eff}) = [cf_v \cdot \gamma_{cl} + (1 - cf_v) \cdot \gamma_{si}] \cdot n + cf_v \cdot \log(k_0^{cl}) + (1 - cf_v) \cdot \log(k_0^{si}) \quad (\text{Eq. 8})$$

499 Equation 8 describes the effective permeability of any clay-silt mixture as a function of porosity
500 by using the permeability behavior of the two end members and knowledge of volumetric clay
501 fraction (c_{fv}). I solve for the four unknown parameters with multivariable linear regressions. The
502 model parameters for this particular system of Nankai mudstone and silt-size silica are $\log(k_0^{cl}) =$
503 -28.37 , $\gamma_{cl} = 15.54$, $\log(k_0^{si}) = -16.83$, $\gamma_{si} = 7.02$. The geometric mean model provides a
504 remarkably accurate prediction of the permeability variation in Nankai sediments with clay
505 fraction (Figure 5, solid lines). Predicted permeabilities are extremely close to the regression
506 lines of the six Nankai – silt mixtures.

507 **5 Discussion**

508 5.1 Parent Material: Nankai Mudstone (56% clay)

509 5.1.1 Compression Behavior

510 Laboratory compression curves of intact mudstone mostly lie above the compression
511 curve of my resedimented Nankai mudstone and show higher compressibilities (e.g., compare
512 squares, diamonds, and triangles with black dashed line, Figure 7). The compression curves of
513 intact core samples from Site C0011 were previously measured in incremental loading tests
514 (Hüpers & Kopf, 2012; Kitajima & Saffer, 2014) and constant rate of strain consolidation tests
515 (Guo & Underwood, 2014; Kitajima & Saffer, 2014). Only intact core samples from the same
516 depth range as the Nankai mudstone and from either hemipelagic or silty clay facies are chosen
517 for this comparison. Two out of the seven intact core samples considered here (tests T70_197
518 and U_212 in Kitajima & Saffer, 2014) were recompressed in the laboratory to much larger
519 stresses (65 and 85 MPa, respectively) than the others and have compressibilities that are very
520 close to the one of the resedimented Nankai mudstone (compare triangles with black dashed line,
521 Figure 7).

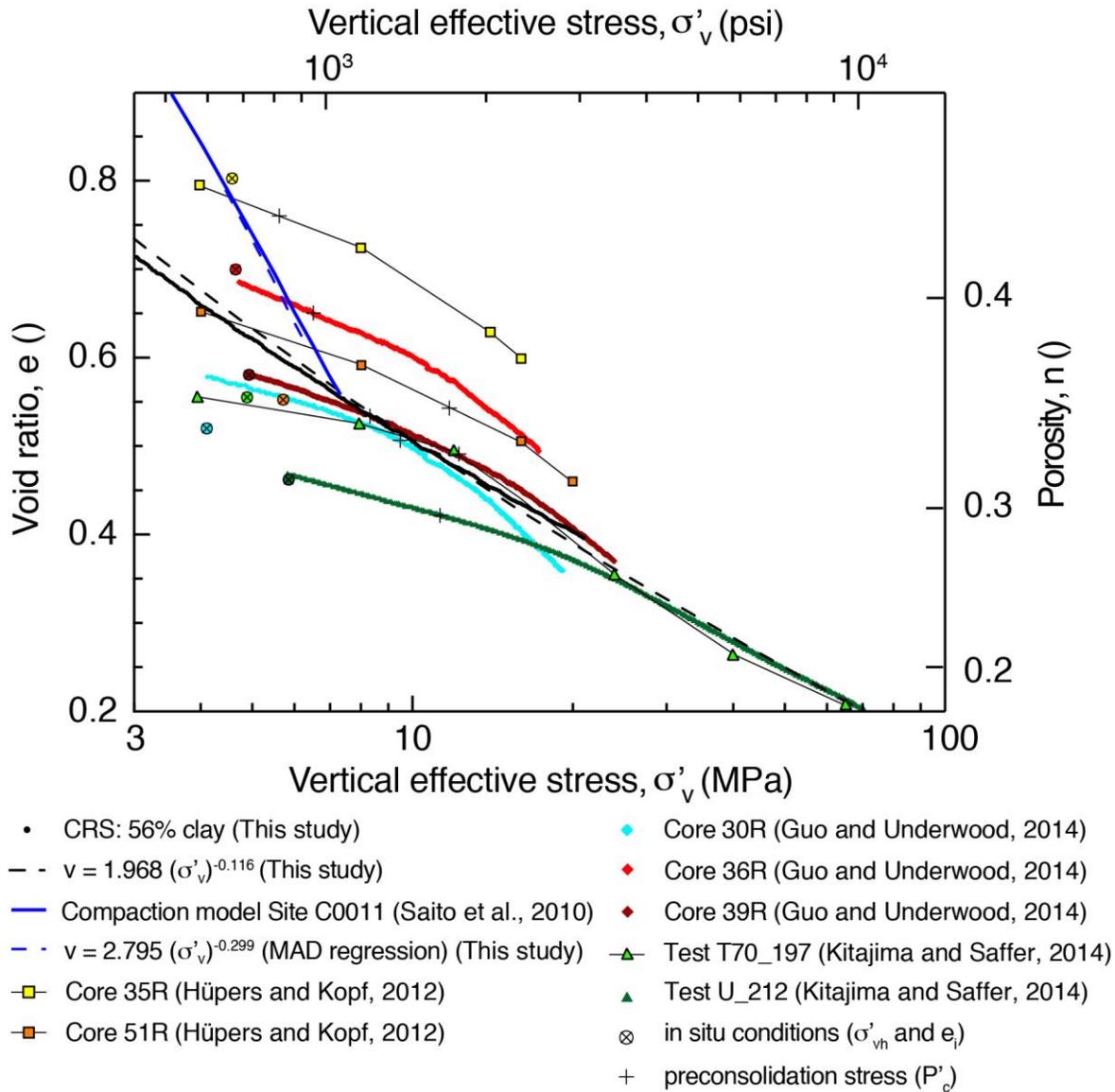
522 The field compression curve is described by the moisture and density (MAD) void ratio
523 measurements of the intact core (blue lines, Figure 7); it lies above the compression curve of the
524 resedimented Nankai mudstone (black dashed line, Figure 7). Thus, the field samples bear a
525 higher vertical effective stress at a given void ratio than the resedimented Nankai mudstone
526 (Figure 7). Although the field curve bears a higher vertical stress, the slope of the field curve is

527 much steeper (higher apparent compressibility) than any sample compressed in the laboratory
528 (Figure 7).

529 The preconsolidation stress (P'_c) is the maximum past stress the rock has experienced. It
530 is often inferred from the stress-strain behavior during compression. For example, when a field
531 sample is unloaded during sampling and then reloaded in the laboratory, its preconsolidation
532 stress is imaged as the transition from more elastic behavior (flat portion of recompression curve)
533 to more plastic behavior (steep portion of recompression curve) (orange lines, Figure 8). At this
534 geographic location, there are no reported erosional events and it is interpreted that the present
535 day effective stress is the maximum past effective stress (crosses, Figure 7). None the less, the
536 observed preconsolidation stresses are greater than the in-situ effective stresses (circled crosses,
537 Figure 7). The degree of overconsolidation is commonly quantified as the ratio of the current
538 effective stress to the preconsolidation stress. At this location, the overconsolidation ratio ranges
539 between 1 and 3 (Guo & Underwood, 2014; Hüpers & Kopf, 2012; Kitajima and Saffer, 2014)
540 and, in fact, increases from 1.50 to 2.52 over 98 to 862 mbsf based on data by Kitajima and
541 Saffer (2014) (Figure 7). Because the past effective stress is not interpreted to be greater than the
542 present effective stress, the overconsolidation in this location is referred to as apparent.

543 Several processes could explain the difference between the field compression curve and
544 the laboratory-based compression curves. For example, if overpressure was present, then the
545 actual effective stresses would be lower than the field compression curve (e.g., Bekins et al.,
546 1995; Davis et al., 1983; Ellis et al., 2015; Flemings & Saffer, 2018; Saffer & Bekins, 1998,
547 2006; Suppe, 2007; Wang, 1994). Rapid deposition of low permeability sediments can generate
548 this pore fluid overpressure because the fluids cannot escape fast enough as the sediments
549 compact (Gibson, 1958; Gordon & Flemings, 1998). However, an analytical solution for
550 sedimentation above an impermeable base, following Gibson (1958), indicates no overpressure
551 at Site C0011. The degree of overpressure is controlled by Gibson's time factor, $T_g = m^2 t/c_v$,
552 where m is the sedimentation rate, t is total time and c_v is hydraulic diffusivity. At Site C0011,
553 the average sedimentation rate from the seafloor to the bottom of the Lower Shikoku Basin
554 facies at 850 mbsf is 0.06 mm/yr and the total time span is 14 Mio. years (Saito et al., 2010).
555 Based on the hydromechanical results presented in this study, hydraulic diffusivity (c_v) of the
556 Nankai mudstone is $5 \times 10^{-8} \text{ m}^2/\text{s}$. Gibson's (1958) analytical solution produces a time factor (T_g)

557 of 0.03, corresponding to an overpressure ratio (λ^*) of ~0% supporting the assumption of
 558 hydrostatic pressures. Therefore, overpressure cannot explain the significant difference between
 559 field and laboratory behavior.



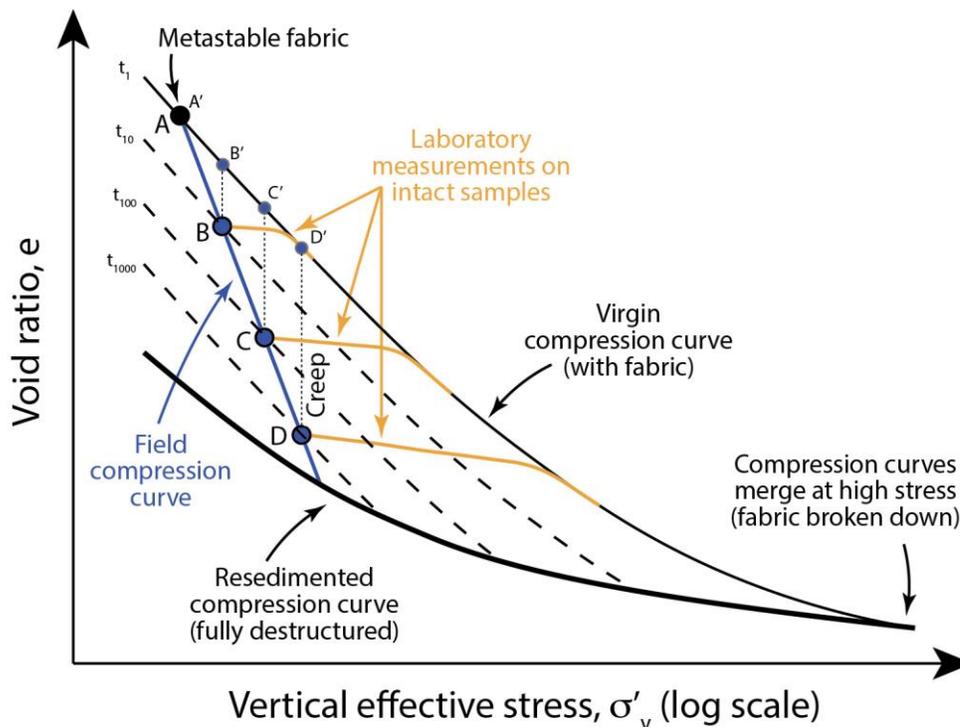
560
 561 **Figure 7.** Comparison of compression behavior of resedimented Nankai mudstone with previously published
 562 results. I assume hydrostatic pressure conditions for the conversion from depth to vertical effective stress.
 563 Resedimented Nankai mudstone is shown as small black circles along with its compression model using
 564 Butterfield's (1979) method (black dashed line), where v is specific volume ($= e + 1$). Blue line is the field-based
 565 modeled porosity – effective stress behavior, based on MAD data and derived over the entire depth range at Site
 566 C0011 assuming hydrostatic fluid pressure. Blue dashed line is the modeled void ratio – effective stress behavior
 567 using Butterfield's (1979) method on MAD data that fall only in the sampled depth range and are from hemipelagic
 568 sediments (see blue symbols in Figure 2). Previously published compression curves of intact samples were derived

569 from incremental loading tests (squares and triangles) and constant rate of strain consolidation tests (diamonds and
570 triangles) and are plotted starting roughly at their in situ hydrostatic vertical effective stresses and through the virgin
571 compression curve. Their compression indices (C_c) are derived from the virgin compression lines over stresses
572 between 12 and 24 MPa for all intact core samples except test U_212, for which the stress ranges between 29 and 85
573 MPa. The reload and unload portions of these tests are omitted for clarity. Only samples from the same depth range
574 as the resedimented Nankai mudstone and from either hemipelagic or silty clay facies are shown.

575 A more likely explanation is secondary consolidation, also known as creep. Creep refers
576 to time-dependent deformation (volumetric and shear) under constant effective stress conditions
577 due to the displacement and readjustment of particle contacts and deformation of micropores in
578 clay aggregates (Mitchell & Soga, 2005; Wood, 1990). In Figure 8, I have presented the
579 compression curves as a logarithmic function of time: $e = e_1 - C_\alpha \ln \frac{t}{t_1}$, where e is void ratio, e_1
580 is the void ratio at the end of primary consolidation (following pore pressure dissipation), t is
581 time, t_1 is a reference time, and C_α is the coefficient of secondary consolidation, also often
582 termed secondary consolidation index. In fact, whether rocks of this age follow this simple rate
583 behavior is not known (Karig and Ask, 2003). I infer that the Lower Shikoku Basin sediments
584 have undergone creep in the following manner. At laboratory timescales, their compression
585 behavior would follow line ‘ t_1 ’. However, because deposition of the Lower Shikoku Basin
586 sediments was extremely slow, there has been significant creep in addition to mechanical
587 compression. Thus, for example, points B, C, and D, have undergone creep with the result that
588 they have lower void ratios than they would have if they laid on the laboratory compression
589 curve (compare blue symbols and blue line vs. thin solid black line in Figure 8). Interestingly,
590 when these samples are reloaded (orange lines, Figure 8), they have a ‘memory’ and will deform
591 elastically until they reach the laboratory compression curve, where upon they will compress
592 along ‘ t_1 ’. Thus, I infer that the apparent overconsolidation is recording creep and that the creep
593 is greater with deeper and older samples. Karig and Ask (2003) observed a similar behavior and
594 suggested that primary and secondary consolidation proceed simultaneously during burial and
595 that strain over a given decade in time increases with time.

596 The resedimented compression curve is different than the compression curves of intact
597 samples, however, they merge at high stresses (Figure 8). I attribute this difference to the
598 development fabric in intact rocks that does not have time to develop in resedimented material.
599 In a naturally deposited soft clay, the grains are held together by chemico-physical bonds

600 (Skempton & Jones, 1944; Terzaghi, 1941), where the particles and particle groups flocculate,
 601 resulting in an initially open fabric of edge-to-edge and edge-to-face contacts between elongate
 602 and platy particles and particle groups in a cardhouse arrangement (Mitchell & Soga, 2005). This
 603 fabric is often referred to as metastable fabric (point A/A' in Figure 8; Mitchell & Soga, 2005)
 604 and gives the in situ material strength. In contrast, in the laboratory, the process of
 605 re-sedimentation removes the in situ fabric that was created in the sediment during initial
 606 deposition and does not provide enough time for the fabric to re-develop due to loading rates that
 607 are hundred to thousand times more rapid than in nature. Therefore, the re-sedimented
 608 compression curve is shifted to the left of the virgin compression curve, meaning that in situ
 609 fabric can carry effective stresses during consolidation that are higher than its re-sedimented
 610 counterpart at the same void ratio (Figure 8). However, at higher stresses, the natural in situ
 611 fabric progressively collapses during burial. Thus, the structures of both intact and re-sedimented
 612 sediments become more similar, and the difference between their compression curves decreases
 613 till the in situ fabric is completely broken down at their point of convergence (Burland, 1990)
 614 (Figure 8).



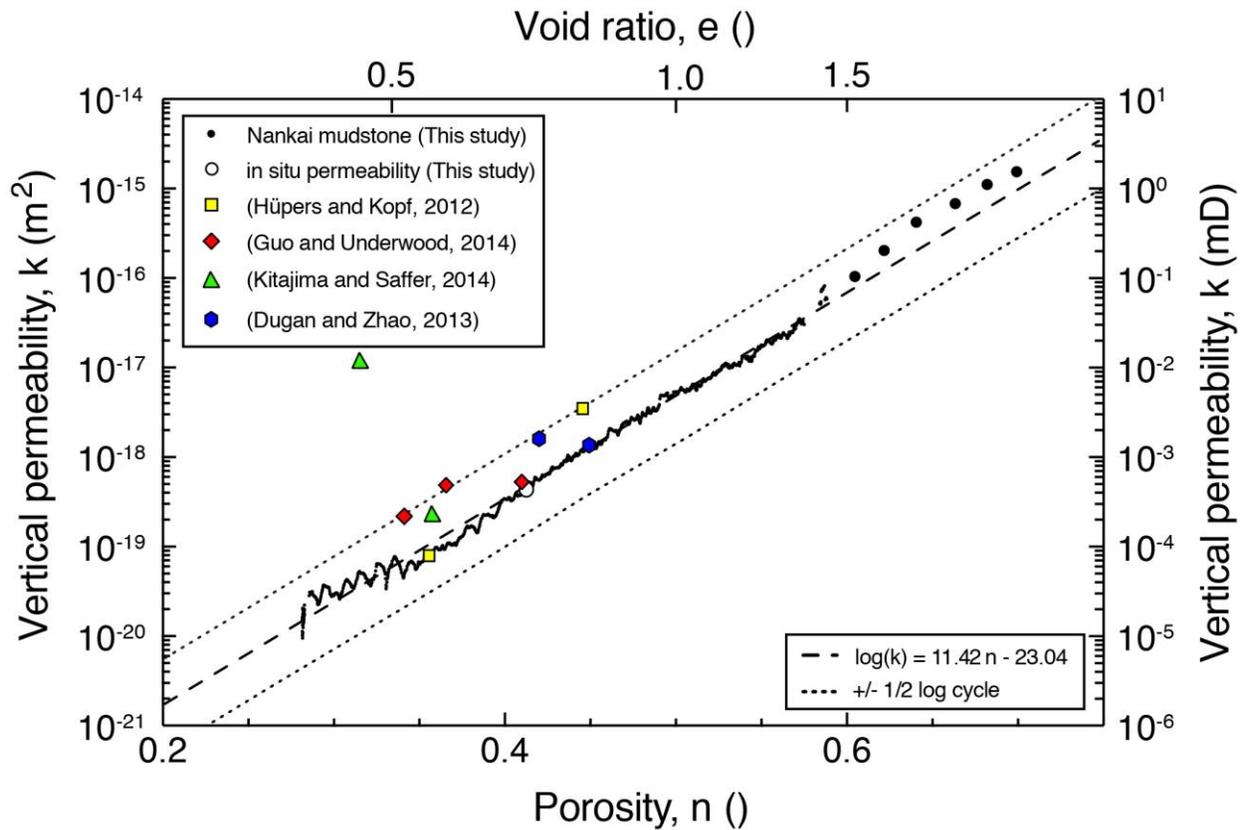
615

616 **Figure 8.** Schematic view of void ratio as a function of the logarithm of vertical effective stress, explaining the
 617 differences in compression curves observed in Figure 7. The field compression curve (blue line), consisting of void

618 ratio measurements (A - D) acquired as part of the moisture and density (MAD) dataset, is much steeper and has
619 lower void ratios than the normal or virgin compression curve of intact core because of increasing creep with
620 depth/stress. The dashed lines indicate amounts of creep, where each increment of creep (equal amount of strain or
621 reduction in void ratio) is interpreted as an order of magnitude in time. More strain (or void ratio reduction) occurs
622 at higher stresses (e.g., D' - D) than at lower stresses (B' - B), resulting in the increased apparent compressibility of
623 the field compression curve. Intact whole round core samples that were recompressed in the laboratory (orange) by
624 other researchers show apparent overconsolidation and fall on the virgin compression curve. The resedimented
625 compression curve (bold black line) is stiffer and at lower void ratios because of the lack of a metastable fabric.

626 5.1.2 Permeability Behavior

627 The permeability vs. porosity behavior of the resedimented Nankai mudstone is strikingly
628 similar to that observed in intact samples of mudstones from similar depths at Site C0011 (Figure
629 9). Except for one core sample (test U_212 in Kitajima & Saffer, 2014), all in situ permeabilities
630 determined from incremental loading, constant rate of strain consolidation, or flow-through
631 experiments on intact samples fall approximately within \pm half a log cycle of the permeabilities
632 of the resedimented Nankai mudstone (Figure 9). In fact, three measurements lie on top of the
633 measured permeability – porosity trend of the resedimented Nankai mudstone (core 43R in
634 Dugan & Zhao (2013); core 36R in Guo & Underwood (2014); core 51R in Hüpers & Kopf
635 (2012)). The estimated in situ permeability of the Nankai mudstone is determined by projecting
636 its permeability-porosity relationship (dashed line in Figure 9) to the average porosity of 0.41
637 (MAD porosity averaged over the sampled depth interval) and is equal to $4.54 \times 10^{-19} \text{ m}^2$. This
638 measurement is almost identical to the in situ permeability measured on core 36R (Guo &
639 Underwood, 2014). So, while the compression behavior of the resedimented Nankai mudstone
640 does not match that observed in intact samples, the permeability vs. porosity behavior does.
641 Therefore, the impact of remolding sediments during the resedimentation process is less
642 significant on the permeability than the compression behavior.



643
 644 **Figure 9.** Comparison of vertical permeability of resedimented Nankai mudstone with previously published results.
 645 Resedimented Nankai mudstone is shown as large black circles (resedimentation) and small black circles (CRS)
 646 along with its permeability model (dashed line). Hollow round symbol represents in situ permeability projected to
 647 average in situ porosity of 0.41 using this permeability model (dashed line). Yellow squares are in situ
 648 permeabilities derived from incremental loading tests, red diamonds are in situ permeabilities derived from constant
 649 rate of strain consolidation tests, green triangles are in situ permeabilities derived from both incremental loading and
 650 constant rate of strain consolidation tests, and blue hexagons are in situ permeabilities measured in flow-through
 651 experiments. The in situ permeabilities all fall approximately within \pm half a log cycle (dotted lines) of the
 652 resedimented Nankai mudstone permeability. Only samples from the same depth range as the Nankai mudstone and
 653 from either hemipelagic or silty clay facies are shown.

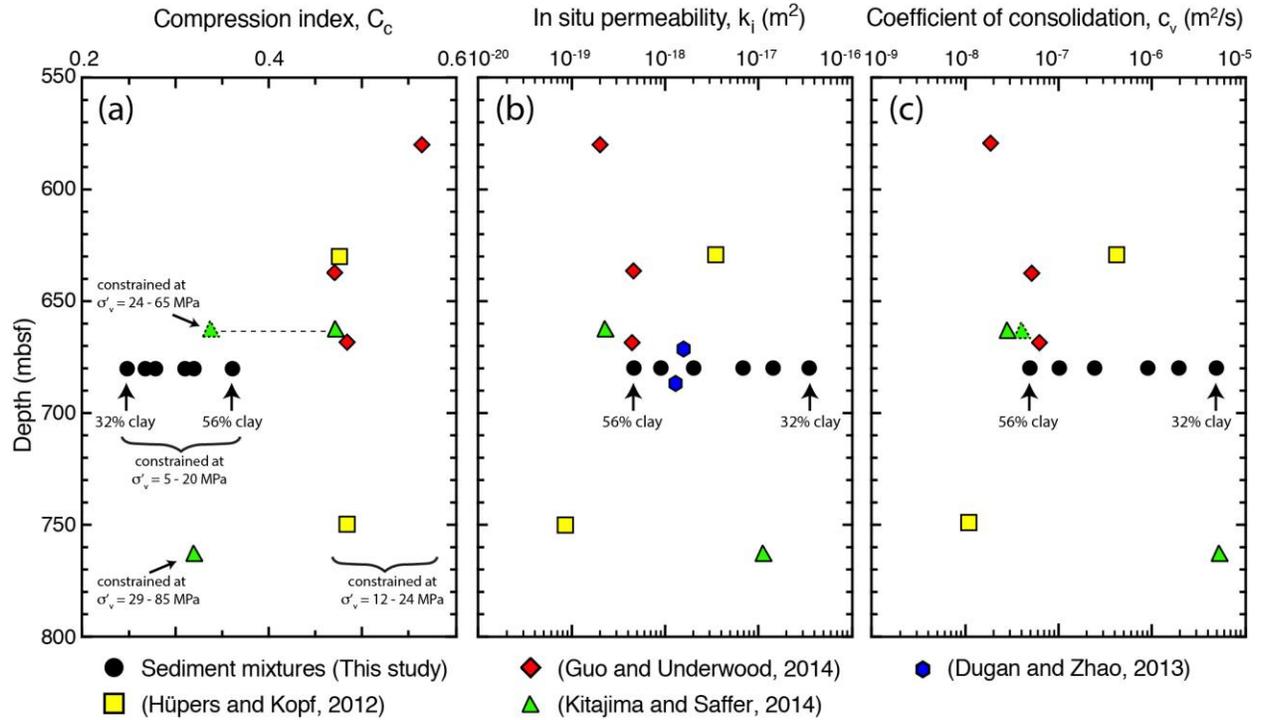
654 5.2 Sediment Mixtures

655 Compression indices (C_c) of all sediment mixtures, constrained between vertical effective
 656 stresses of 5 and 20 MPa, vary between 0.36 and 0.25 and systematically decline with decreasing
 657 clay content (Table 2, Figure 10a). At low stresses, these C_c values are significantly lower than
 658 those of intact samples (see C_c values constrained over 12 -24 MPa in Figure 10a); at high
 659 stresses though, they are similar (see C_c values constrained over 24 - 65 MPa and 29 - 85 MPa in
 660 Figure 10a). I already discussed that the virgin compression curves for the intact samples are

661 steeper (i.e., higher C_c) than the resedimented compression curve at low stresses but merge with
662 one another at high stresses due to the combined effects of creep and fabric differences. This
663 explanation reflects the observed differences in compression indices.

664 The inferred in situ permeability (k_i) is the permeability at the in situ porosity. I
665 determine k_i values of the sediment mixtures by projecting the individual permeability-porosity
666 relationships with their respective k_0 and γ values (Table 3) to the average in situ porosity of
667 0.41. In situ permeabilities of resedimented mixtures vary between 4.5×10^{-19} and 3.46×10^{-17}
668 m^2 and systematically decline with decreasing clay fraction (Table 3, Figure 10b). When
669 comparing in situ permeabilities on a depth profile, k_i of the Nankai mudstone is quite similar to
670 those of most intact core samples (Figure 10b), confirming the observations made based on
671 Figure 9. Not surprisingly, the sediment mixtures have increasingly higher k_i values with
672 decreasing clay content (Figure 10b). In contrast to the compression behavior, the permeability
673 behavior appears to be less affected by the remolding process.

674 The coefficient of consolidation (c_v), also referred to as hydraulic diffusivity, is
675 calculated from the compression and permeability behavior. I determined c_v values for all
676 sediment mixtures by converting compression index (C_c) into coefficient of volume
677 compressibility (m_v) and applying the following relationship between in situ permeability (k_i) and
678 m_v with a fluid viscosity (μ_w) of 0.001002 Pa s for a temperature of 20°C: $c_v = \frac{k_i}{(m_v \mu_w)}$ (see
679 Supporting Information). The c_v value for the Nankai mudstone ($1.05 \times 10^{-8} \text{ m}^2/\text{s}$) is quite similar
680 to those I calculated for intact core samples based on the C_c and k_i values from Figures 10a and
681 b. However, not surprisingly, the sediment mixtures have increasingly higher c_v values with
682 decreasing clay fraction, copying the trend observed in the in situ permeability behavior.



683

684 **Figure 10.** Comparison of (a) compression indices, (b) in situ permeabilities, and (c) coefficient of consolidation of
 685 the six Nankai mudstone – silt mixtures with previously published results. Depth range shown is limited to the
 686 source depth for the Nankai mudstone (i.e., cores 30R to 58R) and only samples from this depth range and from
 687 either hemipelagic or silty clay facies are included. Nankai mudstone - silt mixtures are plotted at the same midpoint
 688 depth of 681 mbsf and shown as black circles. Yellow squares are reported C_c and k_i derived from incremental
 689 loading tests, red diamonds are C_c values I calculated based on the authors' compression data and reported k_i derived
 690 from constant rate of strain consolidation tests, green triangles are C_c values I calculated based on the authors'
 691 compression data and reported k_i derived from both incremental loading and constant rate of strain consolidation
 692 tests, and blue hexagons are reported k_i measured in flow-through experiments. C_v is calculated from C_c and k_i ($c_v =$
 693 $k_i/(m_v \mu_w)$) by converting C_c to coefficient of volume compressibility (m_v) and using a fluid viscosity (μ_w) of
 694 0.001002 Pa s (see Supporting Information).

695

5.3 Model Evaluation

696

In my compression model, the parameters C and v_0 vary as a function of volumetric clay
 697 fraction. The model successfully predicts compression behavior for all six Nankai mudstone –
 698 silt mixtures (Figure 3, solid lines). Specifically, it captures well the declining C_c with increasing
 699 stress level validating the use of the Butterfield (1979) model rather than a log-linear relationship
 700 between effective stress and void ratio or an exponential relationship between effective stress
 701 and porosity. The observation that C_c continuously decreases from early compression ($\sigma'_v = 0.2$
 702 – 1 MPa) to late compression ($\sigma'_v = 5 - 20$ MPa) has been previously observed for other marine

703 mudstones (Casey et al., 2019; Kitajima & Saffer, 2014; Long et al., 2011;). Especially
704 sediments with high liquid limits and smectite contents demonstrate a strong non-linear behavior
705 in C_c with increasing stress as described by Casey et al. (2019), who studied 15 different
706 resedimented mudstones.

707 While coefficients of determination for Equations 5 and 6 are above 0.9, the limitation in
708 the compression model is the reduced accuracy towards end-member compositions. Because the
709 predictive compression model is only constrained over volumetric clay fractions (cf_v) ranging
710 from 0.56 to 0.32, the extrapolation of C and v_0 to cf_v values outside of this range introduces
711 higher potential errors as can be seen by the increasing range in the 95% confidence levels
712 (Figure 6). That said, the estimated v_0 values at end-member cf_v of 0 and 1 provide reasonable
713 values: $v_0 = 1.226$ (equivalent to $e_0 = 0.226$ or $n_0 = 0.18$) at $cf_v = 0$ and $v_0 = 2.4911$ (equivalent to
714 $e_0 = 1.4911$ or $n_0 = 0.60$) at $cf_v = 1$. Porosities of 0.18 for the pure silt and 0.60 for the pure clay
715 are within range of possible values. The porosity in an ideal rhombohedral packing of equally
716 sized spheres is 0.26. In this study though, the silt-size grains are not all equally sized and perfect
717 spheres. Therefore, a lower number than 0.26 is expected. The porosity of a pure clay is more
718 dependent on the clay mineral type, shape, and size, and thus, is more variable. Ultimately, the
719 relationship between v_0 and cf_v reflects the fabric and packing structure. Estimated C values at
720 end-member cf_v of 0 and 1 also provide reasonable values: $C = -0.0122$ at $cf_v = 0$ and $C = -0.2013$
721 at $cf_v = 1$. Because C is the power to which the vertical effective stress is raised in its relationship
722 with specific volume (Equation 3), a higher absolute value of C , as observed for the pure clay,
723 means an increased curvature, i.e. the rate at which specific volume decreases with increasing
724 stress level slows down with consolidation. For low clay contents, however, the rate at which
725 specific volume decreases with increasing stress level is nearly constant. This can be captured by
726 a C value of almost zero for the pure silt ($cf_v = 0$). Ultimately, the relationship between C and cf_v
727 reflects the compressibility of the sample.

728 The geometric mean permeability model successfully predicts permeabilities for all six
729 Nankai mudstone – silt mixtures (Figure 5, solid lines). The model parameters, derived using the
730 geometric mean model and multivariable linear regression, are specific to this mudrock system
731 and will vary for different types of mudstones. Schneider et al. (2011) used this technique and
732 applied it to sediment mixtures composed of Boston Blue Clay and the same silt-size silica,
733 allowing for a direct comparison. The model parameters predicted here for the pure silt ($\log(k_0^{si})$)

734 = -16.83, $\gamma_{si} = 7.02$) are very similar to the ones predicted by Schneider et al. (2011) ($\log(k_o^{si}) = -$
 735 17.23, $\gamma_{si} = 6.43$). This should come as no surprise; it is rather a validation in the approach, as
 736 both studies use the exact same silt-size silica. However, the model parameters for the pure clay
 737 in the Nankai mudstone ($\log(k_o^{cl}) = -28.37$, $\gamma_{cl} = 15.54$) indicate a much more drastic
 738 permeability decline with porosity than observed for the pure clay in the Boston Blue Clay (\log
 739 $(k_o^{cl}) = -22.61$, $\gamma_{cl} = 8.15$) (Schneider et al., 2011). This significant difference is a result of
 740 varying clay mineralogy, grain size distribution, and grain angularity (Schneider et al., 2011).
 741 The Nankai mudstone used in this study is very similar to the Boston Blue Clay used in
 742 Schneider et al. (2011) in terms of grain size (56 wt% vs. 57 wt%). But the bulk mineralogy is
 743 drastically different. The Nankai mudstone contains 24 wt% quartz, 16 wt% feldspar, and 59
 744 wt% clay minerals, of which smectite is the majority (Reece et al., 2013), while the Boston Blue
 745 Clay is an illitic glaciomarine clay (Kenney, 1964) and is composed of illite + illite – smectite,
 746 muscovite, and trioctahedral mica with lesser amounts of chlorite, hydrobiotite, and kaolinite
 747 (Schneider et al., 2011). This illustrates how mineralogy alone can have a huge impact on the
 748 hydrological properties of marine mudstones.

749 5.4 Implications for Subduction Zone Systems

750 I document porosity, permeability, and compressibility of mudstones on the incoming sea
 751 plate at the Nankai Trough as a function of stress and provide models to predict hydromechanical
 752 properties of sediments as a function of grain size. Characterizing the in situ compression and
 753 permeability properties of subduction inputs is critical in order to relate input sediments to those
 754 at frontal thrust regions and understand the mechanics of accretionary prisms, plate boundary
 755 earthquakes, fault and slow slip, and microbial behavior in the subsurface of subduction zones.
 756 Here, I have provided a model to describe the systematic change in permeability as a function of
 757 porosity and lithology. This is a key input that will inform models of subduction zone
 758 hydrogeology and microbial activity. Other models developed to understand earthquakes, fault
 759 slip, or slow slip rely on the understanding of material behavior, and in particular both
 760 permeability and hydraulic diffusivity, which I have provided insight for. My observations imply
 761 that with small changes in stress as sediment enters the accretionary prism, significant fluid loss
 762 may occur due to compression (analogous to sensitive soils) as the sediment cannot hold those
 763 stresses and will lose porosity. This would create a significant fluid, and hence a pressure source

764 in the accretionary prism. The results presented here do not only apply to the Nankai Trough but
765 also any other collisional continental margin.

766 **6 Conclusions**

767 I used six sediment mixtures composed of varying proportions of hemipelagic mudstone
768 from the incoming sea plate at the Nankai Trough and silt-size silica to document the impact of
769 grain size on porosity (void ratio), permeability, and compressibility as a function of stress. Key
770 results are:

- 771 • Compression behavior of clay-silt mixtures can be effectively described by a power-law
772 relationship between specific volume and vertical effective stress.
- 773 • Over the entire stress range, void ratio and compression index decrease systematically
774 with decreasing clay fraction.
- 775 • At higher stresses, void ratios and compression indices of all mixtures tend to converge
776 above ~10 MPa into a much narrower range.
- 777 • The difference between compression curves of field samples, intact cores recompressed
778 in the laboratory, and resedimented samples is due to a combination of increasing creep
779 with depth and a difference in fabric.
- 780 • The compression behavior of mudstones is more affected by the remolding process
781 during resedimentation than the permeability behavior.
- 782 • Permeability behavior of clay-silt mixtures can be effectively described by a log-linear
783 relationship between permeability and porosity.
- 784 • Vertical permeability of the most clay-rich sample is around two orders of magnitudes
785 lower than that of the most silt-rich sample.
- 786 • Vertical permeability of the most clay-rich sample decreases five orders of magnitude
787 over porosities ranging from 0.7 to 0.3, while permeability of the most silt-rich sample
788 decreases by only three orders of magnitude over porosities ranging from 0.6 to 0.25.

- 789 • With decreasing clay fraction, the amount of small, elongated, and crescent-shaped pores
790 in the matrix declines and large, jagged pore throats between silt grains are preserved
791 resulting in a dual-porosity system.
- 792 • Applied compression and permeability models using Butterfield's (1979) approach and a
793 geometric mean, respectively, accurately predict hydromechanical behavior of clay-silt
794 mixtures.

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800 (and its supplementary information files): Reece et al. (2013). The moisture and density porosity
801 data can be obtained from the IODP CDEX SIO7 data center (<http://sio7.jamstec.go.jp>). All
802 other data supporting the discussion and conclusions can be obtained from the tables within this
803 paper.

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Table 2. Consolidation Results from Resedimentation and Constant Rate of Strain (CRS) Consolidation Tests of Nankai Mudstone – Silt Mixtures.

			Measured								Fitted			
			Resedimentation		CRS						ln(v) vs. ln(σ'_v)			
Nankai mudstone [%]	Silt [%]	cf_v	e_0 at 1 kPa	C_c^a [MPa ⁻¹]	P'_c [MPa]	e_0 at 1 MPa	C_c^b [MPa ⁻¹]	C_c^c [MPa ⁻¹]	C_c^d [MPa ⁻¹]	C_e [MPa ⁻¹]	ln(1+ e_0)	v_0	C	R^2
100	0	0.56	2.77	-0.62	0.117	0.96	0.66	0.48	0.36	-0.07	0.671	1.968	-0.116	0.9972
88	12	0.50	2.63	-0.60	0.091	0.86	0.56	0.43	0.32	-0.06	0.620	1.869	-0.108	0.9981
76	24	0.48	2.44	-0.57	0.115	0.79	0.50	0.39	0.31	-0.06	0.581	1.797	-0.102	0.9989
64	36	0.41	2.11	-0.47	0.109	0.69	0.43	0.34	0.29	-0.04	0.525	1.699	-0.094	0.9991
52	48	0.36	1.80	-0.38	0.108	0.68	0.34	0.29	0.27	-0.03	0.518	1.681	-0.082	0.9997
40	60	0.32	1.72	-0.37	0.100	0.67	0.25	0.24	0.24	-0.04	0.514	1.669	-0.069	0.9981

Note. Silt = silt-size silica (US MIN U SIL 40 purchased from US Silica). cf_v = volumetric clay fraction rounded to two digits after the decimal point, CRS = constant rate of strain consolidation test. e_0 = reference void ratio at 1 kPa (resedimentation) or 1 MPa (CRS). C_c = compression index. C_e = expansion index. $v_0 = (1+e_0)$ = specific volume at a vertical effective stress of unity (1 MPa). C = compression index in log-log space of void ratio and effective stress. R^2 = coefficient of determination. ^a constrained over 2.6 – 100 kPa. ^b constrained over 0.2 – 1 MPa. ^c constrained over 1 – 5 MPa. ^d constrained over 5 – 20 MPa.