

Experimental study and analytical modeling of preferential flow and partitioning dynamics at unsaturated fracture intersections

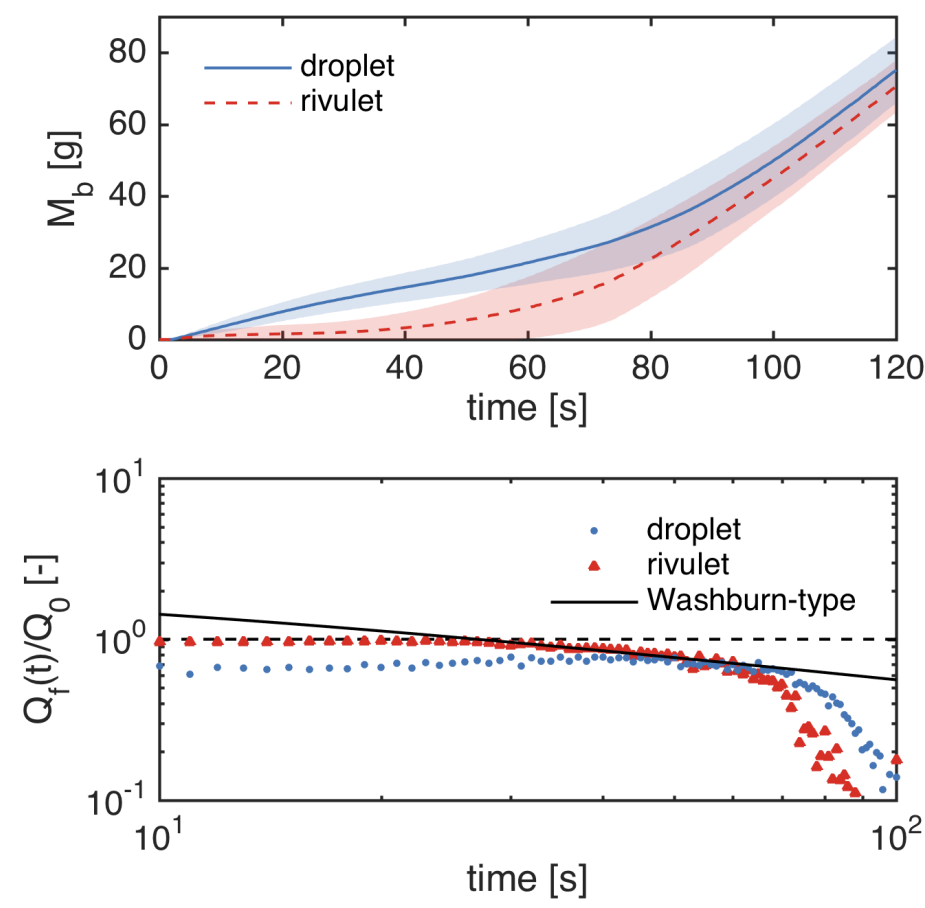
I. Introduction

1. Unsaturated flow

- Complex, gravity-driven flow dynamics in macropores of soils (Nimmo, 2012) and along fracture networks (Dahan et al. 1999, 2000; Kordilla et al., 2017) or fault zones (Bodvarsson et al., 1997; Liu et al., 2004) may lead to the formation of preferential flow paths in the vadose zone triggering rapid mass fluxes
- The non-linear nature of free-surface flow and mass partitioning processes at fracture intersections may be difficult to recover by volume-effective modelling approaches (e.g. Richards' equation) and unified conceptual frameworks do not exist (Ghezzehei, 2004)

2. Analogue experiments

- Well controlled analogue percolation experiments may aid to investigate the formation of flow modes and instabilities (Jones et al., 2018; Li et al., 2018) and the role of unsaturated fracture intersections on mass partitioning processes (e.g., Ji et al., 2006; Kordilla et al., 2017; LaViolette et al., 2003; Nicholl and Glass, 2005; Wood et al., 2002, 2005; Wood and Huang, 2015)
- These studies highlight the importance of fracture intersections Figure 1: Accumulated mass M_b as capillary barriers, which may (top) and normalized fracture inflow induce pulsating flows and act rates (bottom) vs. time in anas integrators for dispersion and logue percolation experiments (after recharge processes Kordilla et al., 2017).



3. Objective

- Confirm strong contrast in the bypass efficiency of droplet and rivulet flow observed in former experiments (Kordilla et al., 2017)
- Test an analytical solution for capillary-driven fracture inflow proposed by Kordilla et al. (2017)
- Apply a transfer-function approach for predictive modelling of mass partitioning processes at unsaturated fracture intersections of arbitrary-sized fracture cascades (Jury, 1986; Noffz et al., 2018)

II. Methods

1. Experimental approach

- The analogue fracture network consists of two to four vertically stacked poly(methyl methacrylate) (PMMA) cubes (20 cm × 20 cm × 20 cm)
- Aperture width d_f is either 1 mm or 2.5 mm
- The non-porous substrate exhibits a static contact angle θ_0 of $65.2 \pm 2.9^\circ$
- Two injection methods are tested while the total volumetric flow rate Q_0 is 15 ml min^{-1} :

- ① $15 \times 1 \text{ ml min}^{-1}$ (droplet flow)
- ② $3 \times 5 \text{ ml min}^{-1}$ (rivulet flow)



Figure 2: Injection methods used in analogue percolation experiments.

2. Mass partitioning

- The total injected mass M at time t is

$$M(t) = Q_0 t \quad (1)$$

- Its redistribution at the unsaturated fracture intersection is given by

$$M(t) = M_f(t) + M_1(t) \quad (2)$$

- Here, M_f is the mass in the fracture and M_1 the mass accumulated on the drip pan. Derivation of Eq. (2) gives

$$\frac{dM(t)}{dt} = Q_0 = \frac{dM_f(t)}{dt} + \frac{dM_1(t)}{dt} \quad (3)$$

- Hence, the volumetric fracture inflow rate $Q_f [L^3 T^{-1}]$ is

$$Q_f(t) = \frac{dM_f(t)}{dt} = Q_0 - Q_1(t) \quad (4)$$

3. Washburn-type fracture inflow

- An analytical solution for capillary driven fracture inflow Q_f following Washburn (1921) and Bell & Cameron (1905) is proposed by Kordilla et al. (2017). Penetration length $l(t)$ is obtained by

$$\frac{dl(t)}{dt} = \frac{d_f^2 \Delta P_c}{4\eta l(t)} \quad (5)$$

- Here, η is viscosity and ΔP_c capillary pressure. For the initial length (i.e. $l(t = t_0) = l_0$) Eq. (5) gives

$$l(t) = l_0 \sqrt{1 + \frac{d_f^2 \Delta P_c}{2\eta l_0^2} (t - t_0)} \quad (6)$$

- The fluid mass within the fracture is $M_f(t) = A_f l(t) \rho_w$, where ρ_w accounts for water density and A_f for the cross-sectional fracture area

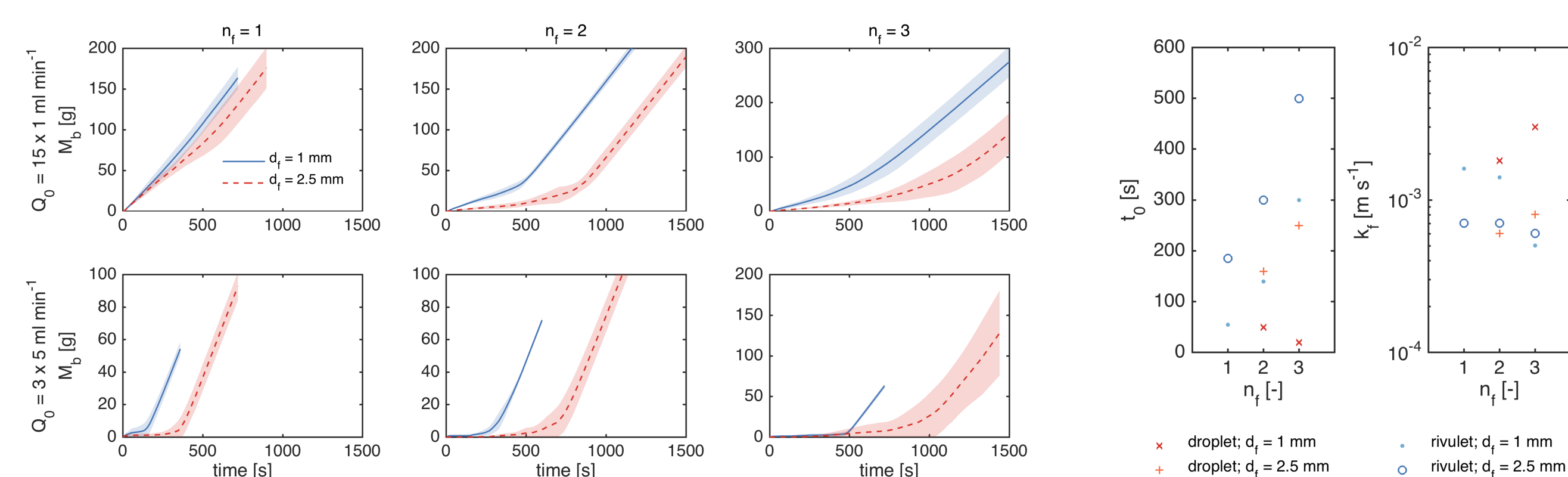


Figure 4: Accumulated mass M_b vs. time for droplet (top) and rivulet (bottom) produced by a multi-inlet array. From Noffz et al. (2018).

II. Methods (cont.)

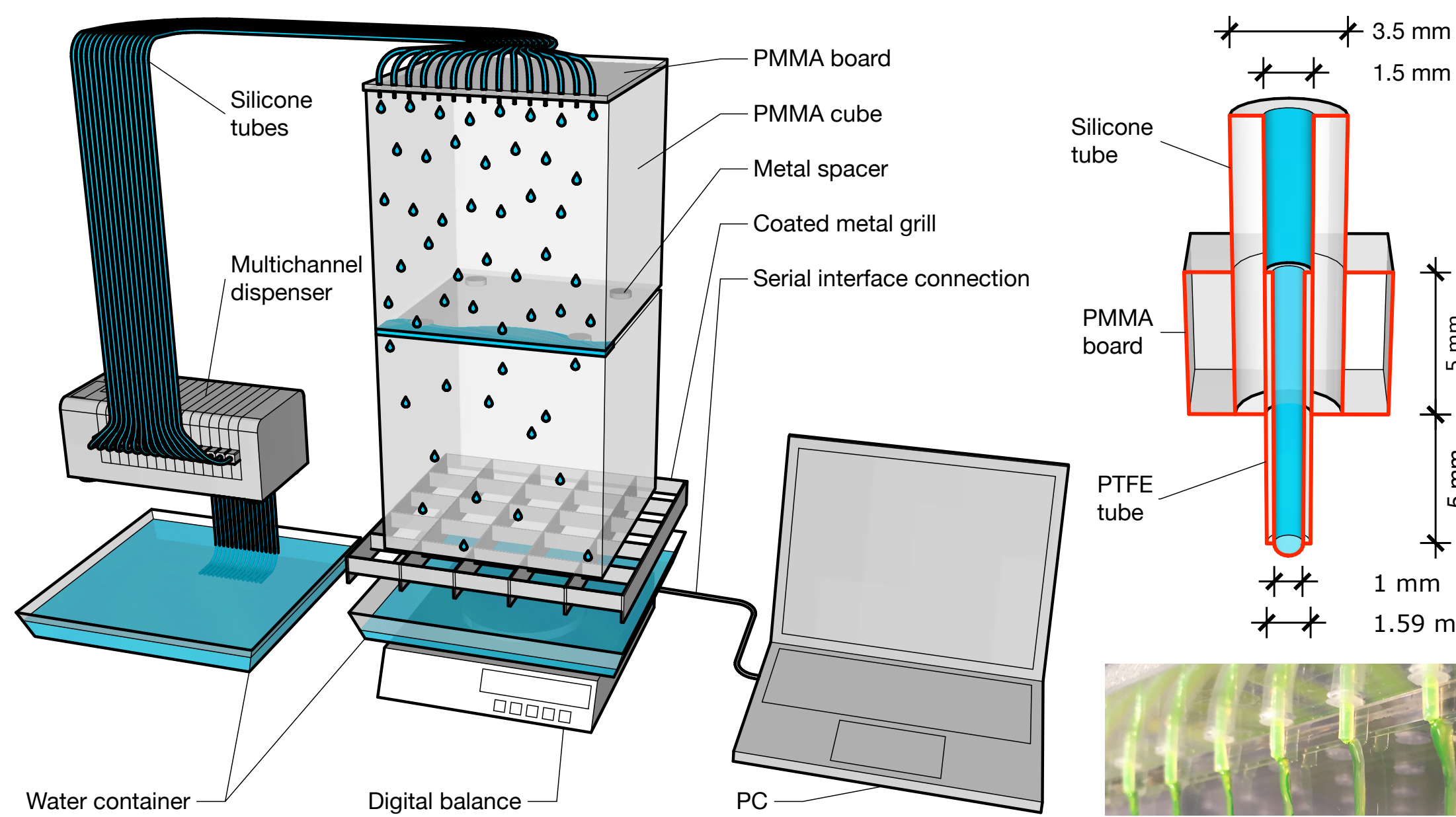


Figure 3: Sketch of laboratory setup (left) and injection nozzle (right). From Noffz et al. (2018).

- The flow rate into the fracture according to Eq. (4) becomes

$$Q_f(t) = \frac{Q_0}{\sqrt{1 + 2k_f(t - t_0)}} \quad (7)$$

- The transition constant is defined as $k_f = \frac{d_f^2 \Delta P_c}{2\eta l_0^2}$

4. Transfer function

- The outflow rate at the bottom of the network is considered in the context of transfer function theory (Jury, 1986)
- The output signal $Q_{n+1}(t)$ at the bottom of cube n is given in terms of the input signal $Q_n(t)$ at the top as

$$Q_{n_f}(t) = \int_0^t \varphi_{n_f}(t - t') Q_{n_f-1}(t') \quad (8)$$

- Here, $\varphi_{n_f}(t)$ is the transfer function that accounts for vertical film flow and flow partitioning in cube n . For a single fracture the relation is

$$Q_1(t) = Q_0 \int_0^t dt' \varphi(t') \quad (9)$$

III. Results & Discussion

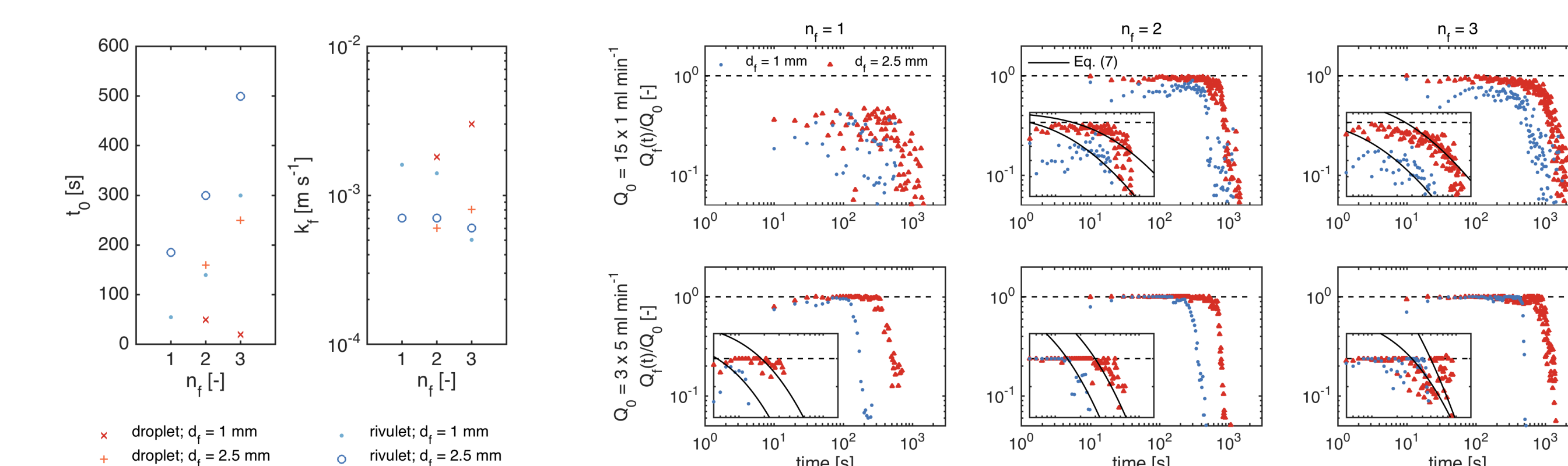


Figure 5: Adjusted parameters t_0 and k_f for fitting of Eq. (7). From Noffz et al. (2018).

- The transfer function is characteristic of the mass redistribution at the fracture intersection and relates to the flow rate at the drip pan and within the fracture as

$$\varphi(t) = \frac{dQ_1(t)}{dt} = \frac{dQ_f(t)}{dt} \quad (10)$$

- For rivulet flow the transfer function may be estimated from the output signal at the bottom of the second cube according to Eq. (10)
- The transfer function is zero before the onset of the Washburn type flow t_0 and reaches a maximum after which it decreases exponentially fast
- The truncated Gaussian is employed to capture these features

$$\varphi(t) \propto \frac{\exp\left[-\frac{(t-\mu)^2}{2\sigma^2}\right]}{\sqrt{2\pi\sigma^2}} \quad (11)$$

- Here, μ denotes the mean and σ^2 the variance
- Furthermore, the transfer function is normalized to 1, hence

$$\int_0^\infty dt \varphi(t) = 1 \quad (12)$$

- For the total fracture flow the approach gives Q_{f,n_f} after n_f cubes

$$Q_{f,n_f}(t) = Q_0 \dots \quad (13)$$

$$\left[1 - \int_0^t dt_{n_f-1} \varphi(t - t_{n_f-1}) \dots \int_0^{t_3} dt_2 \varphi(t_3 - t_2) \int_0^{t_2} dt_1 \varphi(t_1) \right]$$

III. Results & Discussion (cont.)

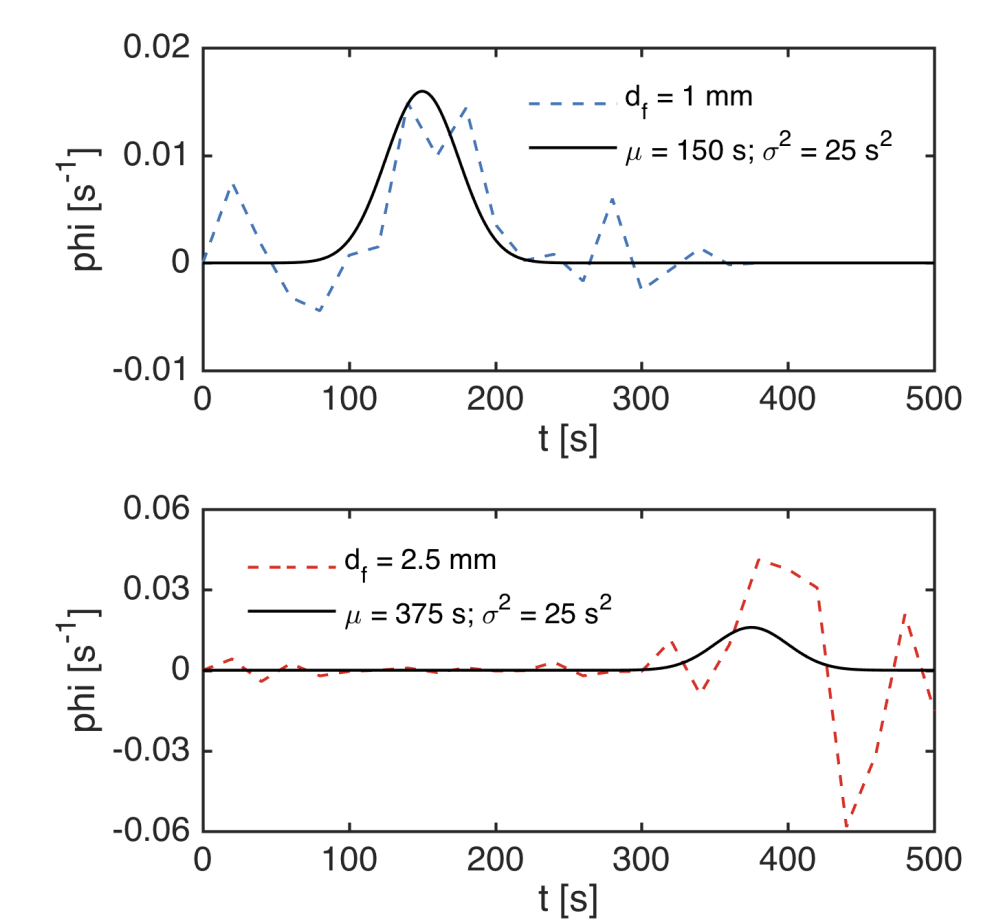


Figure 7: Transfer functions φ for rivulet flow at a single fracture intersection (dashed lines) and fitted Gaussian (solid lines). From Noffz et al. (2018).

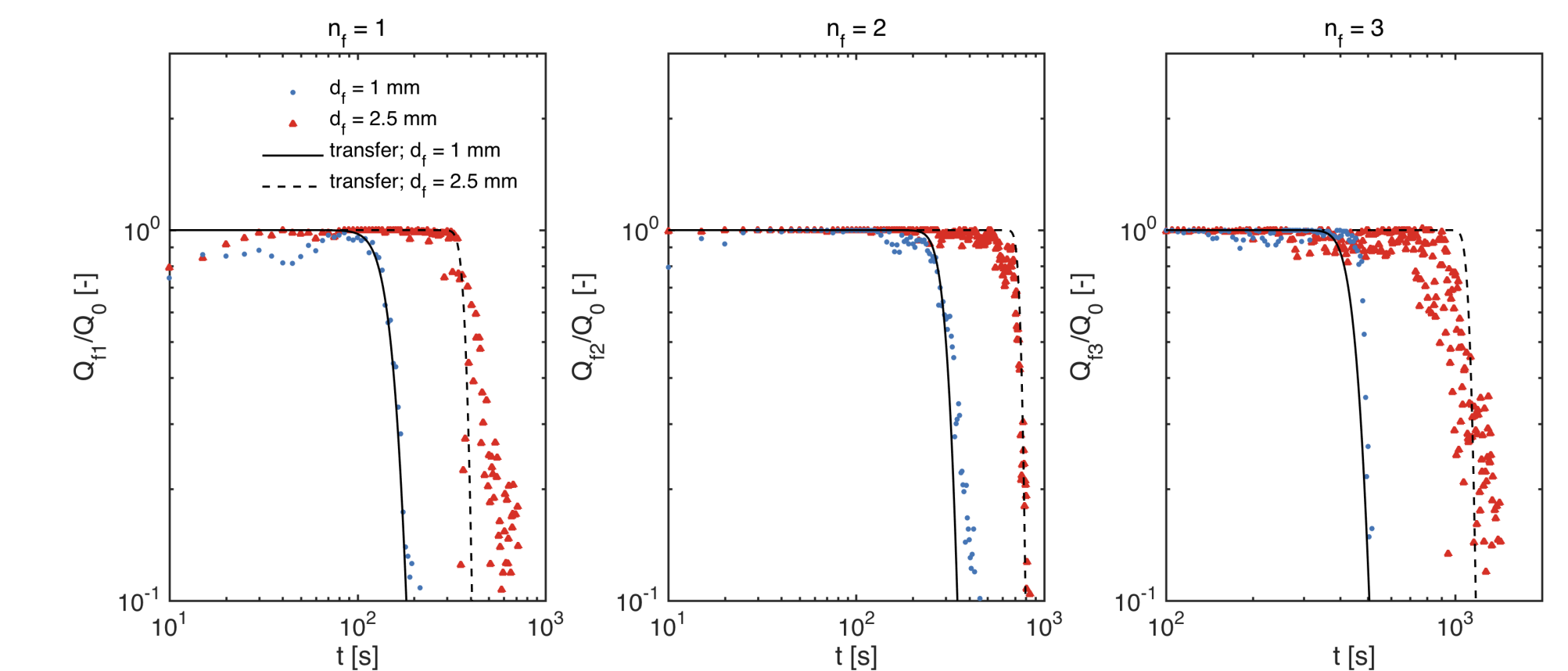


Figure 8: Normalized fracture inflow rates Q_f/Q_0 during rivulet flow with predictions obtained by Eq. (13). From Noffz et al. (2018).

IV. Conclusion

1. Mass redistribution at unsaturated fracture intersections

- A high bypass efficiency of droplet flow and the existence of a Washburn-type flow regime have been successfully presented in analogue percolation experiments
- The transfer function approach enables predictive modelling of mass partitioning dynamics during rivulet flow for arbitrary-sized fracture cascades (i.e. $n_f \geq 1$)

2. Limitations

- Tested fracture geometries are highly simplified and chosen materials do not account for the imbibition of a porous matrix

3. Outlook

- Further studies are required to investigate the impact of geometric features of natural fracture systems (e.g., roughness, aperture width, inclination) and material properties (e.g., wetting, contact angle dynamics, matrix-fracture interaction)

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